

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44028
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CO2 <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Breitburn Operating LP		6. State Oil & Gas Lease No. B-934
3. Address of Operator 1111 Bagby Street Suite 1600, Houston, TX 77002		7. Lease Name or Unit Agreement Name Encore M State
4. Well Location Unit Letter <u>M</u> : <u>978</u> feet from the South line and <u>641</u> feet from the West line Section <u>20</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County		8. Well Number 011
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3387'		9. OGRID Number 370080
		10. Pool name or Wildcat Bliebry Oil and Gas (Oil), Tubb Oil and Gas (Oil), Drinkard, Wantz;Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: Production ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/26 – 11/28/2017: Drill 8 3/4" production hole from 4557' to 7600' TD. Circulate and condition mud for logs. TOH for logs. RU wireline and RIH with quad combo. Tag bottom @ 7595'.
11/28 – 11/29/2017: Finish logging. Rig down WL truck and lubricator. TIH to 4487'. Cut and slip drilling line. TIH. Circulate bottoms up to day down drill pipe. Pull wear bushing. RU casing crew and run 5 1/2", 20#, L-80, LTC casing. Shoe depth 2902'.
11/29 – 11/30/2017: Run 5 1/2", 20#, L-80, LTC casing. Shoe depth 7600', float depth 7505' and marker set @ 5003'. Circulate bottoms up. RU cements. Lead with 188 sx Class C cement, 11.9#, yield 2.35, mix 13.06. Tail with 860 Class H cement, 15.6#, yield 1.203, mix 5.239. Displace with 166.7 bbls fresh water. Bumped with 2700 psi. Rig down cementing trucks. ND BOP. NU and test to 5000 psi. Good test. Jet and clean pits. Rig released at 7:00 AM 11/30/2017.

Spud Date:

11/17/2017

Rig Release Date:

11/30/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Shelly Doescher

TITLE: Agent

DATE: 12/04/2017

Type or print name Shelly Doescher

E-mail address shelly_doescher@yahoo.com

PHONE: 505-320-5682

APPROVED BY:

[Signature]

TITLE

DATE

12/21/17

Conditions of Approval (if any):

Petroleum Engineer