<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

District IV 1220 S. St. France	cis Dr., San	ıta Fe, NM	И 87505	12	Santa Fe, N		•				A	AMENDED	REPORT	1
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V. Well									36			3/		
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37 Choke Si	ize	38	⁸ Oil	35	Water	40 (Gas					41 Test Me	thod	
⁴² I hereby cert	tify that the	e rules o	of the Oil Cons	ervation I	Division have			OIL CO	NSERV	ATION DI	VISIO	V		
been complied	with and	that the	information gi	ven above										
complete to the Signature:	e dest of fr	ny Knowl	reage and bell	J1.		Approved by:			2					
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Printed name:						Title:	/							
Shelly Doesch	er								,	,	Pe	troleun	n Eng	neer
Title: Agent					4	Approval Date	/	21	21	117				
E-mail Addres														
Shelly_doeach Date: 12/20/20		o.com	Phone: 505-3	20-5682		1								
Date. 12/20/20	/		1 Hone. 303-3	20-3002		1								

Form C-104 Revised August 1, 2011

District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210

Submit one copy to appropriate District Office

1220 South St. Francis Dr.	District III	Pd Arto	o NM 97410		Oi	l Conservati	on Division		Submit	one co	ру ко аррі	ropriate L	risu ict On	ilee
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36785 370 17th St., Suite 2500 Denver, CO 80202 Sunoco Partners Marketing & Terminals LP PO Box 5090 Sugarland, Texas 77487														
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Sunoco Partners Marketing & Terminals L.P PO Box 5090 Sugarland, Texas 77487	36785											G	as	
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Date: 12/20/2017 Phone: 505-320-5682	oneny doeact	ner@yaho												l l

State of New Mexico Energy, Minerals & Natural Resources

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1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV 1220 S. St. France	na De San	to Eo N	M 9750	15		20 South St. Santa Fe, Ni							AMENDED REPORT		
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11/17/201	7	01	/01/201	18		7600'	7595'		6570 - 65				DHC - 4826		
²⁷ Ho	ole Size		2	28 Casing	& Tubir	ng Size	²⁹ De	pth Se		holes	5)	30 Sack	s Cement		
	7.5"				", 54.5#, .			180'			844 s	x (624 sx	lead, 220 sx tail)		
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				Tul	bing TBI)									
V. Well	Test Da	ta													
31 Date New			Deliver	y Date	33 -	Test Date	³⁴ Test	Lengt	h 3	5 Tbg	g. Press	ure	³⁶ Csg. Pressure		
³⁷ Choke Si	ize	-	³⁸ Oil ³⁹ Water			Water	⁴⁰ Gas					41 Test Method			
⁴² I hereby cert	ify that th	e rules	of the	Oil Cons	ervation I	Division have			OIL CONS	ERV	ATION	DIVISIO	N		
been complied	with and	that the	e inform	mation gi	ven above						_				
complete to the Signature:	e best of n	ny knov	wiedge	and beli	ef.		Approved by:				_				
Shally	e. Do	ere.	Ken				_		31						
Printed name:						-	Title:	/		1	2/				
Shelly Doesch	er						Approval Det					-	Petroleum I	Engineer	
Title: Agent							Approval Date		12	. As	21	/17	2 ULL OTUMN I	B.	
E-mail Addres											1				
Shelly_doeach Date 12/20/20		o.com	Phor	ne: 505-3	20-5682										
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State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III	DJ A-4-	NB (074	10	Oi	l Conservation	on Division	1	St	ubmit o	ne copy	to appr	opriate District Office	
1000 Rio Brazos District IV	Kd., Aztec	c, NM 8/4	10	12	20 South St.							AMENDED REPORT	
1220 S. St. France					Santa Fe, NI								
10	I.		UEST FO	R ALI	OWABLE	AND AUT	HO					PORT	
Operator n Breitburn O								² OGRII) Numb	per 37	0080		
1111 Bagby			Houston, To	exas 7700	2			3 Reason	for Fil		e/ Effect 01/01/20	tive Date 187	BOPL
⁴ API Numbe		5 I	Pool Name		***					6 Pool	Code		-
30 - 025 - 4		8 *	N N		Wantz;	Abo				9 337 3	. N	62700	
Property C		5	Property Nan	ne	Encore M	State				Wei	Numbe	011	
	rface Lo	ocation											
Ul or lot no.		Townsh		Lot Idn	Feet from the	170000		Feet from		East/W		County	
M	20	22S	37E		978	South		641	1	W	est	Lea	
11 Bo	ttom Ho	ole Loca	ation		D 16 11	N 416 4		F . 6		ID AME	. 11	G .	
Ul or lot no.	Section 20	Townsh 22S	nip Range 37E	Lot Idn	Feet from the 978	North/South South	line	Feet from 641	n the	East/We		County Lea	
		cing Metho		onnection			16.0		D	100.00			
12 Lse Code		Code		ate	¹⁵ C-129 Pern	nit Number	(-129 Effe	ctive Da	ate	C-12	29 Expiration Date	
III. O'll-		Т											
III. Oil a		Trans	porters		19 Transpor	ter Name						²⁰ O/G/W	
OGRID					and Ad							0/3/11	
2/505					DCP Midst							G	
36785					370 17 th St., Denver, C							Gas	
A CONTRACTOR OF THE PARTY OF TH	TO THE STATE OF TH			C			nala I	D			SER COMPANIES		
35103				Sunoco	Partners Marke PO Box		nais i	J.P				Oil	
					Sugarland, T	exas 77487						SECTION	
NAME OF STREET	建立	_	166	1	A	m. 1 cd-	n.						
新起源		-	1		MUCO	yw M	クレ						
						-	-		_				
			EX	PIR	256	191	12	118	•				
			EX	PIR	ALL	011	130	118	•				
			EX	PIR	259	011	130	118	•				
IV. Well		etion D	ata	PIR	•			118	•				
²¹ Spud Da	ite	etion D	ata dy Date	PIR	²³ TD	²⁴ PBTD		²⁵ Per	rforatio			²⁶ DHC, MC	
	ite	etion D	ata	PIR	•			²⁵ Per 7036'-70	rforatio	holes)		²⁶ DHC, MC DHC - 4826	
²¹ Spud Da 11/17/201	ite	etion D	ata dy Date 1/2018	PIN g & Tubir	²³ TD 7600'	²⁴ PBTD		²⁵ Per 7036'-70 7048'-70	rforatio	holes)			
²¹ Spud Da 11/17/201 ²⁷ Ho	rite 7	etion D	ata dy Date 1/2018		²³ TD 7600'	²⁴ PBTD 7595'		²⁵ Per 7036'-70 7048'-70	rforatio	holes) holes)	30 Sack	DHC - 4826	
²¹ Spud Da 11/17/201 ²⁷ Ho	ole Size	etion D	ata idy Date 1/2018 28 Casing 13 3/8	g & Tubii	²³ TD 7600' ng Size	²⁴ PBTD 7595' ²⁹ De	pth Se	²⁵ Per 7036'-70 7048'-70	rforatio 044' (48 058' (60	holes) holes) 844 sx	³⁰ Sack (624 sx	DHC - 4826 s Cement	
²¹ Spud Da 11/17/201 ²⁷ Ho 1'	nte 7 ble Size 7.5"	etion D	28 Casing 13 3/8	g & Tubii ", 54.5#,	²³ TD 7600' ng Size J-55	²⁴ PBTD 7595' ²⁹ De 11	pth Se	²⁵ Per 7036'-70 7048'-70	rforatio 044' (48 058' (60	holes) 844 sx 1 sx (sta	³⁰ Sack (624 sx	DHC - 4826 s Cement lead, 220 sx tail) 3 sx, stage 2: 1168 sx)	
²¹ Spud Da 11/17/201 ²⁷ Ho 1'	7 Die Size 7.5" 2 1/4"	etion D	28 Casing 13 3/8 9 5/8	g & Tubir ", 54.5#, ", 40#, J-	²³ TD 7600' ng Size J-55	²⁴ PBTD 7595' ²⁹ De 11	pth Se 80'	²⁵ Per 7036'-70 7048'-70	rforatio 044' (48 058' (60	holes) 844 sx 1 sx (sta	³⁰ Sack (624 sx	DHC - 4826 s Cement lead, 220 sx tail)	
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