

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-26912
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 243
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix TR OGB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3322

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
OXY USA WTP Limited Partnership

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
Unit Letter P : 660 feet from the South line and 560 feet from the East line  
Section 12 Township 24S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 N.M.C. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3751' PBTD-3707' Perfs-3478-3665'

OXY USA WTP LP respectfully requests to temporarily abandon this well. It is going to be evaluated by our EOR team for future utilization.

- POOH w/ production equipment, RIH & set CIBP @ 3428' & dump bail 5sx to +/-3378', WOC-Tag
- Notify NMOC of casing integrity test 24hrs in advance.
- RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date:

Rig Release Date:

**Condition of Approval: notify  
OCD Hobbs office 24 hours**

**prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 12/19/17

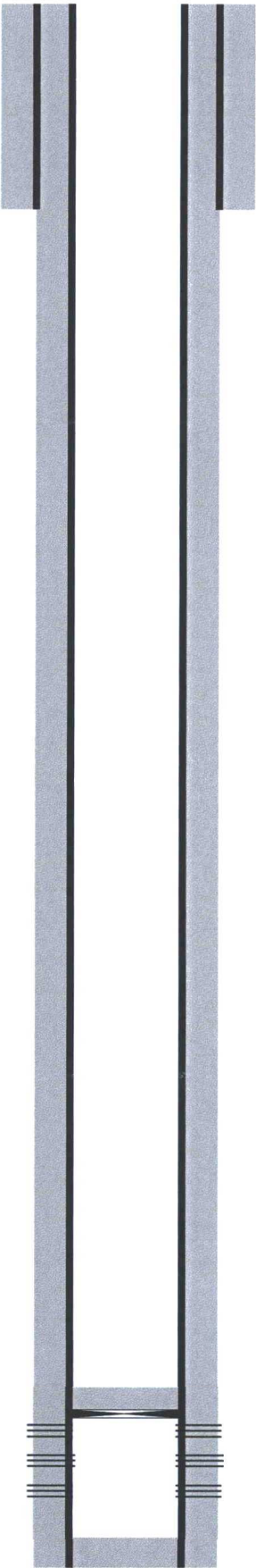
Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mary M Brown TITLE AO/II DATE 12/26/2017  
Conditions of Approval (if any):

OXY USA WTP LP - Proposed  
Myers Langlie Mattix Unit #243  
API No. 30-025-26912

12-1/4" hole @ 805'  
8-5/8" csg @ 514'  
w/ 350sx-TOC-Surf-Circ



*CIBP @ 3428', DB 5sx to 3378'*

7-7/8" hole @ 3751'  
5-1/2" csg @ 3751'  
w/ 1400sx-TOC-Surf-Circ

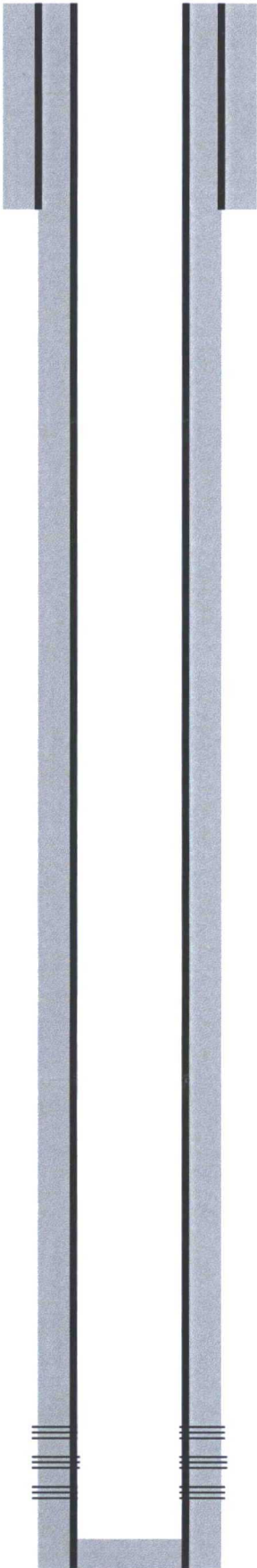
Perfs @ 3478-3665'

PB-3707'

TD-3751'

OXY USA WTP LP - Current  
Myers Langlie Mattix Unit #243  
API No. 30-025-26912

12-1/4" hole @ 805'  
8-5/8" csg @ 514'  
w/ 350sx-TOC-Surf-Circ



7-7/8" hole @ 3751'  
5-1/2" csg @ 3751'  
w/ 1400sx-TOC-Surf-Circ

Perfs @ 3478-3665'

PB-3707'

TD-3751'