Form 3160-5 (June 2015)

## UNITED STATES

FORM APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT 5. Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS OCD NMLC060825A Do not use this form for proposals to drill of to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions of RECEIVED Type of Well Well Name and No MYERS LANGLIE MATTIX UNIT 254 ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator OXY USA WTP LP DAVID STEWART API Well No Contact: E-Mail: david\_stewart@oxy.com 30-025-29657 Field and Pool or Exploratory Area LANGLIE MATTIX 7R QN GB 3a. Address 3b. Phone No. (include area code) P.O. BOX 50250 Ph: 432-685-5717 MIDLAND, TX 79710 (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 29 T23S R37E NWSW 2439FSL 200FWL LEA COUNTY, NM 32.274784 N Lat, 103.192787 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize ☐ Production (Start/Resume) ☐ Water Shut-Off Deepen Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity ☐ Subsequent Report □ Casing Repair ■ New Construction ☐ Other ☐ Recomplete ☐ Final Abandonment Notice Change Plans ☐ Plug and Abandon ▼ Temporarily Abandon ☐ Plug Back ☐ Convert to Injection ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Perfs-3356-3727' PBTD-3270' CIBP-3270' 12/18/17 TD-3750' OXY USA WTP LP respectfully requests to temporarily abandon this well. It is going to be evaluated by our EOR team for either future utilization/repair and/or P&A. 1. POOH w/ production equipment, RIH & set CIBP @ 3270'. This work was done 12/18/17. 2. RIH & tag CIBP @ 3270' dump bail 5sx to ~3220', WOC-Tag Notify BLM/NMOCD of casing integrity test 24hrs in advance. 4. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min. 14. I hereby certify that the foregoing is true and correct Electronic Submission #398496 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Hobbs Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) 12/19/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Approved By Title SUBJECT TO APPROVAL BY BLM Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

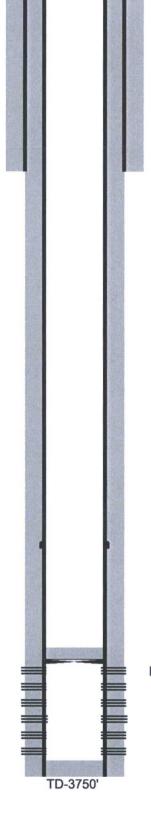
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Accepted for Record Only MAS OCD 12/26/2017

OXY USA WTP LP Myers Langlie Mattix Unit #254 API No. 30-025-29657



12-1/4" hole @ 1066' 8-5/8" csg @ 1066' w/ 1080sx-TOC-Surf-Circ

DB 5sx to 3220', WOC-Tag 12/18/17-CIBP @ 3270'

Perfs @ 3356-3727'

7-7/8" hole @ 3750' 5-1/2" csg @ 3750' w/ 1150sx-TOC-Surf-Circ DVT @ ~2800'