2500	
Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 District II	Revised November 3, 2011 WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	30-025-08659 5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. NM-1071
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 901
2. Name of Operator	9. OGRID Number
Breitburn Operating LP 3. Address of Operator	370080 10. Pool name or Wildcat
1111 Bagby Street, Suite 1600 Houston, Texas 77002	Jalmat; Tan-Yates-7 Rivers (Oil)
4. Well Location	
Unit Letter: <u>I</u> 2310 feet from the South line and 330 feet from the East line	
Section <u>25</u> Township <u>22S</u> Range <u>35E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR	(etc.)
3,548' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	LLING OPNS. P AND A
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE: Agent DATE:	
TYPE OR PRINT NAME Shelly Doescher E-MAIL: shelly doescher@yahoo.com PHONE: 505-320-5682 For State Use Only	
APPROVED BY: Yeary Futner TITLE Compliance Of Conditions of Approval (it any):	ficer DATE 12-27-17