

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02276
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 21
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4016' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location

Unit Letter L: 1980 feet from the SOUTH line and 660 feet from the EAST line
Section 2 Township 18-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed procedure is as follows:

1. Call and notify NMOCD 24 hours before operations begins.
2. MIRU, NDWH, NU BOPE.
3. Pull equipment and test casing.
4. Set CIBP between 4132-4122', circulate well with packer fluid and spot 25 sxs or dump bail 35' of cement on top.
5. Notify NMOCD to witness pressure test of casing and chart.
6. File subsequent report with MIT chart to NMOCD.

Proposed wellbore diagram is attached.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Production Engineer DATE 1/2/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: Marky Brown TITLE AO/II DATE 1/3/2018
Conditions of Approval (if any):

VGSAU #21 Proposed Wellbore Diagram

Created: 04/24/06 By: C. A. Irie
 Updated: 11/21/07 By: NC
 Lease: Vacuum Grayburg San Andres Unit
 Field: same
 Surf. Loc.: 1980' FSL, 660' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: **Active Oil Well**

Well #: 21 St. Lse: B-1189
 API 30-025-02276
 Unit Ltr.: L Section: 2
 TSHP/Rng: S-18 E-34
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: FA3437

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 32#
 Depth: 844
 Sxs Cmt: 400
 Circulate: Yes
 TOC: Surface
 Hole Size: 10"

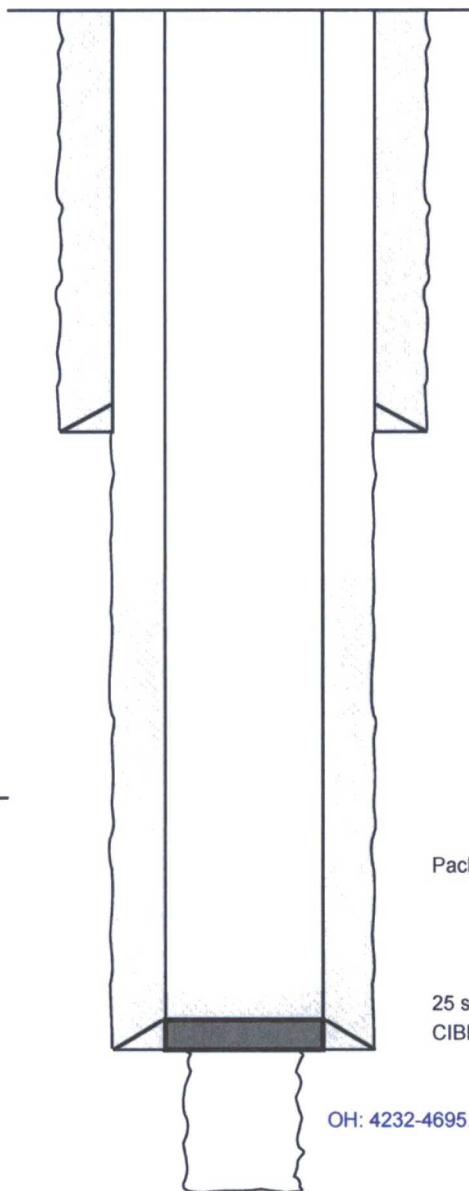
Production Casing

Size: 5 1/2"
 Wt., Grd.: 17#
 Depth: 4,217 ✓
 Sxs Cmt: 200
 Circulate: No
 TOC: ?
 Hole Size: 6-3/4"

Open Hole

Depth: 4,700
 Hole Size:

Production Equipment - Bottoms



KB: NA
 DF: 4027'
 GL: 4016'
 Ini. Spud: 10/01/44
 Ini. Comp.: 12/17/44

Packer fluid

25 sxs or 35' of cement
 CIBP between 4132-4122'

OH: 4232-4695.

PBTD: 4655'
 TD: 4700'