

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-31990
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1306
7. Lease Name or Unit Agreement Name NEW MEXICO 'R' STATE NCT-1
8. Well Number 13
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM DRINKARD

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706
4. Well Location Unit Letter <u>G</u> : <u>1905</u> feet from the <u>NORTH</u> line and <u>2130</u> feet from the <u>EAST</u> line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3977' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed procedure is as follows:

1. Call and notify NMOCD 24 hours before operations begins.
2. MIRU, NDWH, NU BOPE.
3. Pull equipment and test casing.
4. Set CIBP between 7550-7560', circulate well with packer fluid and spot 25 sxs or dump bail 35' of cement on top.
5. Notify NMOCD to witness pressure test of casing and chart.
6. File subsequent report with MIT chart to NMOCD.

Proposed wellbore diagram is attached.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Production Engineer DATE 1/2/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

**For State Use Only**

APPROVED BY: Maley Brown TITLE AO/II DATE 1/3/2018

Conditions of Approval (if any):

NO PROD REPORTED - 12 MONTHS

**PROPOSED  
WELLBORE DIAGRAM  
New Mexico R State NCT-1 #13**

**LOCATION**

State	New Mexico
County	Lea
Surface Location	1905 FNL & 2130 FEL
	Sec 6, R-35E, T-18S
	Unit Ltr G

**CASING DETAIL**

<b>Surface Csg.</b>	
Size:	11-3/4"
Wt.:	42# WC40
Set @:	1460'
Sxs cmt:	860sx class "C"
TOC:	Surface
Hole Size:	14-3/4"
<b>Production Csg.</b>	
Size:	5-1/2"
Wt.:	15.5# and 17#
Set @:	8150'
Sxs Cmt:	2100
TOC:	300'
Hole Size:	11" to 2743', 7-7/8" to TD

**WELL ID INFORMATION**

Lease Name	New Mexico "R" State NCT-1
Field	Vacuum Drinkard
Reservoir	Drinkard
Ref #	QU2496
API #	30-025-31990

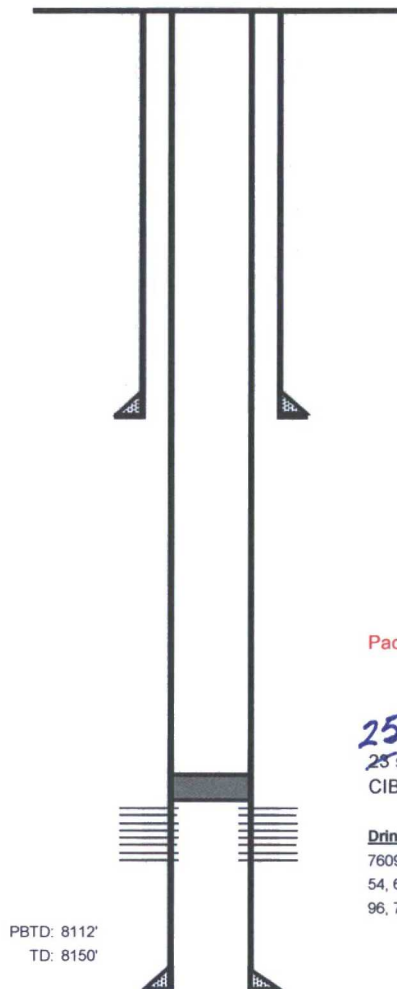
KB: 3991'

DF: \_\_\_\_\_

GL: 3977'

Spud Date: 7/5/1993

Compl. Date: 8/9/1993



Packer Fluid

**25**

25 sxs or 35' of cement  
CIBP between 7550-7560'

**Drinkard perms (2spf, 362holes)**

7609-11, 15, 38-40, 54-60, 63-87, 90-92, 7694-7711, 7723-28, 42, 46-49, 54, 60-67, 71-84, 86-93, 7798-7804, 7816-25, 32-38, 40-45, 49-60, 64-77, 96, 7906-08, 34-46, 57-62, 72-78, 90-92, 8024-30, 45-49, 68-70

PBTD: 8112'  
TD: 8150'