Submit I Copy To Appropriate District State of New Office		Form C-103 Revised August 1, 2011
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88240, CODE ALCONSERVATION DIVISION		30-025-35342 5. Indicate Type of Lease
District III - (505) /48-1283 811 S. First St., Artesia, NM 882100BBS OCONSERVATION DIVISION District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		STATE STATE
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM JAN 03 2018 87505		6. State Oil & Gas Lease No.
81302		
SUNDRY NOTICES WALD REPORTS ON WELLS (DO NOT USE THIS FORM FOR PACTOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: Injector		8. Well Number: 240
2. Name of Operator		9. OGRID Number: 157984
Occidental Permian Ltd. 3. Address of Operator		10. Pool name or Wildcat
HCR I Box 90 Denver City, TX 79323		Hobbs (G/SA)
4. Well Location		
Unit Letter N_: 837 feet from theSouth line and 1611 feet from the West line		
Section         34         Township         18S         Range         38E           11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
11. Elevation (Show whethe 3613' (GL)	er DR, RKB, KI, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PANDA		
PULL OR ALTER CASING     MULTIPLE COMPL     CASING/CEMENT JOB       DOWNHOLE COMMINGLE     Image: Complete C		
OTHER: Plug Back Open Hole Section 🛛 OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1. MIRU PU, ND Wellhead, NU BOP		
2. POOH with Injection Equipment During this		procedure we plan to use
3 PB OH section using dump bailer the closed-loop system with a steel		loop system with a steel
<ul> <li>4. Cap TOC with CIBP set within casing shoe</li> <li>5. RIH w/ Injection Packer and set at previous depth (4048')</li> <li>tank and haul contents to the required</li> <li>disposal per ODC. Bule 19,15,17</li> </ul>		
6. Circulate Packer Fluid		
7. Perform MIT Condition of Approval: notify		
<ol> <li>ND BOP. NU Wellhead. RDxMO PU</li> <li>Commence Injection</li> <li>OCD Hobbs office 24 hours</li> </ol>		Hobbs office 24 hours
prior of running MIT Test & Chart		
Spud Date: Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE		
Type or print name Jacob S. Cox E-mail address: Jacob Cox@oxy.com PHONE: 713-497-2053 For State Use Only		
Malur MBARIN DOLT 1/3/2018		
APPROVED BY: V Muy DIVERTITLE / +0/11 DATE / 2/2010 Conditions of Approval (if any):		