

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JENNINGS 01
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: RONNIE SLACK E-Mail: ronnie.slack@devn.com		9. API Well No. 30-025-08244-00-S1
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 405-552-4615	10. Field and Pool or Exploratory Area JENNINGS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T25S R32E SWSE 660FSL 1980FEL		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 8/29/17-MIRU P&A Unit. POOH w/ rod pump assembly.
- 8/30/17-POOH w/2-3/8" production tubing from 4,522'. Set CIBP @ 4,540'. Circulated w/10# salt gel mud. Spot 25 sx CI C @ 4,540'.
- 8/31/17-Tagged TOC @ 4,172'. Perfed @ 1,550'. Pumped 180 sx CI C in/out @ 1,550'. Tagged TOC @ 702'.
- 8/31/17-Perfed @ 140'. Pumped 35 sx CI C in/out to surface.
- 9/1/17-Dug out cellar. Cut wellhead off 3' BGL. Topped off 8-5/8" x 4-1/2" annulus w/10 sx. Set BGL dry hole marker. Wellbore plugged & abandoned.

**HOBBS OCD**

JAN 03 2018

**RECEIVED****RECLAMATION**  
**DUE 3-1-18**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #387564 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 11/01/2017 (17DLM1173SE)

Name (Printed/Typed) RONNIE SLACK

Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission)

Date 09/06/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: JENNINGS FEDERAL #1		Field: JENNINGS DELAWARE	
Location: 660' FSL & 1980' FEL; SEC 33-T25S-R32E		County: LEA	State: NM
Elevation: 3346' KB; 3340' GL; 6' KB to GL		Spud Date: 3/25/57	Compl Date: 10/6/71
API#: 30-025-08244	Prepared by: Ronnie Slack	Date: 9/6/17	Rev:

**WELLBORE PLUGGED & ABANDONED**  
9/1/17

11" hole  
8-5/8", 24#, 8rd, STC, @ 885'  
Cmt'd w/ 350 sx cement circulated

Actual  
3. Cut wellhead off 3' BGL. Topped off 8-5/8 x 4-1/2 annulus w/10 sx cmt. Set BGL dry hole marker. (9/1/17)  
2. Pmp'd 35 sx CI C in/out to surface. (8/31/17)  
1. Perf @ 140'. (8/31/17)

10# Mud

Actual:  
3. Tagged TOC @ 702'. (8/31/17)  
2. Pmp'd 180 sx CI C in/out @ 1,550'. (8/31/17)  
1. Perf'd @ 1,550'. (8/31/17)  
(T.Salt @ 1500')

10# Mud

Csg Leak @ 3928' - 3961 sqzd w/200 sx (5/23/89) →

TOC @ 4,130'. (temp survey)

Actual:  
3. Tagged TOC @ 4,172'. (8/31/17)  
2. Spot 25 sx CI C @ 4,540'.  
1. Set CIBP @ 4,540. Tagged. Circ 10# salt gel. (8/30/17)

DELAWARE (10/6/71)  
4,577' - 4,580' (1 jsp)

7-7/8" Hole  
4-1/2", 9.5#, J55, @ 4,632'  
Cmt'd w/125 sx. TOC @ 4130', temp survey

4,600' PBD (8/3/88)

4,632' TD