District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

Form C-104 Revised August 1, 2011

State of New Mexico

Energy, Minerals & Natural Resources

811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 District IV					l Conservation		Submit one copy to appropriate District Office					
District IV 1220 S. St. France			505	12	20 South St. Santa Fe, N						AMENDED REPORT	
1220 3. St. 1 faile	I.			RALL	OWABLE		HOI	RIZATION	TO TR	ANSP	PORT	
Operator n Centenni	ame and ial R	Address esource	e Proc	ductio	on, LLC			² OGRID Nur 372165	nber			
1001 17t Denver,			iite 1	1800				³ Reason for I NW - 10			ive Date	
⁴ API Number 30 - 025 - 4	er	5 Pool	Name Hills	; Bor	ne Spring	, North			⁶ Pool 9643			
⁷ Property C 318022		⁸ Prop	perty Nan	ne ate					9 Well 101H	Numbe	r	
II. 10 Sur	rface Lo											
Ul or lot no. P		Township 24S	Range 34E	Lot Idn P	Feet from the 367	North/South I south	Line	Feet from the 330	East/We		County Lea	
11 Bo		ole Locatio	n									
UL or lot no. A	Section 16	Township 24S	Range 34E	Lot Idn A	Feet from the 295	North/South	line	Feet from the 270	East/We		County	
12 Lse Code		cing Method Code F		onnection	¹⁵ C-129 Perr	nit Number	¹⁶ C	-129 Effective	Date	¹⁷ C-12	9 Expiration Date	
III. Oil a	and Gas	Transpor	ters									
18 Transpor OGRID	ter				¹⁹ Transpor and Ad						²⁰ O/G/W	
372713	Gi				eting, L	LC				+	0	
	ACCUPATION OF THE PARTY OF	Riverwouston,			600							
371960	Lu	ıcid								ESS SOCIO	G	
	COLUMN TO SERVICE	l00 McK allas,			et, Ste.	800					438 tale	
300843		lfield			istics						W	
	COLUMN TWO IS NOT THE OWNER.	214 Wes			r., Suit	e 850						
	Do	illas,	IA /J	223						1000		
IV. Well	Compl	etion Data										
²¹ Spud Da	ite	letion Data	Date		²³ TD	²⁴ PBTD		²⁵ Perforat			²⁶ DHC, MC	
²¹ Spud Da 9/15/1	ite 17		Date 5/17	13	3,862'	13,81		9,786'- 1				
²¹ Spud Da 9/15/1	17 ole Size	²² Ready 10/25	Date 5/17 28 Casing	13 g & Tubir	3 , 862 '	13,811 29 Dep	th Se	9,786'- 1		30 Sack	s Cement	
²¹ Spud Da 9/15/1 ²⁷ Ho 17-	ole Size	²² Ready 10/25	Date 5/17 28 Casing 13	13 g & Tubir 3-3/8	3 , 862 '	13,811 29 Dep	th Se	9,786'- 1		30 Sacks	s Cement 075sx	
²¹ Spud Da 9/15/1 ²⁷ Ho 17-	17 ole Size	²² Ready 10/25	Date 5/17 28 Casing 13	13 g & Tubir	3 , 862 '	13,811 29 Dep	th Se	9,786'- 1		30 Sacks	s Cement	
21 Spud Da 9/15/1 27 Ho 17-	ole Size	²² Ready 10/25	Date 5/17 28 Casing 13	13 g & Tubir 3-3/8	3 , 862 '	13,811 29 Dep	th Se 264 443	9,786'- 1 1261		³⁰ Sack	s Cement 075sx	
21 Spud Da 9/15/2 27 Ho 17- 12- 8-3	ole Size -1/2" -1/4"	22 Ready 10/25	Date 5/17 28 Casing 13	13 3 - 3/8 ' - 5/8''	3 , 862 '	13, 811 ²⁹ Dep	th Se 264 443	9,786'- 1 1261		³⁰ Sack	s Cement 075sx 430sx	
21 Spud Da 9/15/1 27 Ho 17- 12- 8-1	ole Size -1/2" -1/4" Test Da	22 Ready 10/25	Date 5/17	13 2 & Tubir 3 – 3 / 8 " – 5 / 8 " – 1 / 2 "	3,862' ng Size	13, 811 29 Dep	th Se 264 443 854	9,786'- 1 126/ 126/ 13660	3,742'	1, 1, 2, 1	9 Cement 075sx 430sx 275sx	
21 Spud Da 9/15/2 27 Ho 17- 12- 8-3 V. Well 31 Date New 11/2/17	nte 17	10/25 10/25	Date 5/17 28 Casing 13 9- 5- ery Date	13 g & Tubir 33 – 3/8" -5/8" -1/2"	7 Size	13, 81: 29 Dep 1 1 57 13, 4 24 h:	th Se 264 443 954 ength	9,786'- 1 1261 1261 13690		1, 1, 2, 1	s Cement 075sx 430sx 275sx 36 Csg. Pressure 450	
21 Spud Da 9/15/1 27 Ho 17- 12- 8-1 V. Well	nte 17	10/25 10/25 10/25 1ta 1ta 33 Gas Delive	Date 5/17 28 Casing 13 9- 5- ery Date	13 g & Tubir 33 – 3/8" -5/8" -1/2"	ag Size	13, 81: 29 Dep 1 1 57 13, 4 24 h:	th Se 264 443 954 ength	9,786'- 1 1261 1261 13690	3,742'	1, 1, 2, 1	5 Cement 075sx 430sx 275sx	
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