Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Form Control Revised August 1, WELL API NO.  30-005-61661  5. Indicate Type of Lease FEE  6. State Oil & Gas Lease No Federal Lease NMNM-032335  7. Lease Name or Unit Agreement Na Antelope Federal	2011
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)  1. Type of Well: Oil Well  2. Name of Operator State of New Mexico formerly Mc.  3. Address of Operator 1625 N. French Drive Hobbs.	Gas Well X Other	HOBE DEC	2 6 2017	8. Well Number 001  9. OGRID Number 14424 10. Pool name or Wildcat Pecos Slope Abo, West (Gas)	/
4. Well Location  Unit LetterE:1980feet from theNorth line and660feet from theWestline  Section 29 Township 4S Range 22E NMPM Chaves County /  11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
TEMPORARILY ABANDON   INT TO PA   COMM PULL OR ALTER CASING   P&A NR   CASING DOWNHOLE COMMINGLE   P&A R P^			SUBS REMEDIAL WORK COMMENCE DRII CASING/CEMENT OTHER:	SEQUENT REPORT OF:  (	` 
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  SEE ATTACHED					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE	T	ITLE		DATE	
Type or print name  For State Use Only  APPROVED BY:  Conditions of Approval (if any):	Shitalan TI			PHONE:	

## Plugging Report Antelope Federal #1

Lat: 33.9344673309 Lon: -104.663660722

11/29/2017 Move in equipment and rigged up. Started blowing the well down. Took the linear rod pump off of the wellhead. Laid down 2 ¾" rods, a 3000' fiberglass flat rod, two K bars and the pump. Killed the casing with 20 bbls and installed the BOP. POOH with 100 jts of 2 3/8" tubing. Made gauge ring run to 3050' with no problems. Cut fiberglass flat rod into 30' pieces and SION.

11/30/2017 Blew down well and killed with 50 bbls. Set CIBP at 2979'. Circulated MLF and tested casing to 300#. Casing was good. Spotted 25 sx cement on top of CIBP. POOH and perforated at 1552'. Set packer at 1187' and squeezed perfs with 45 sx with CaCl. WOC and tagged cement at 1409'. Laid down remaining pipe and perforated casing at 100'. Established circulation and pumped cement down 4 ½' casing to perfs and up annulus to surface. Took 30 sx. SION.

12/1/2017 Rigged down. Dug out cellar and cut off wellhead. Filled up 4 ½" and 8 5/8" casing with less than 1 sack of cement. Installed marker, cut off anchors and cleaned the pit.