(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	Energy, Minera  OIL CONSER  1220 Sou  Santa	EEPEN OR PLUG BACK TO A ORM C-101) FOR SUCH HOBBS OCD /	Form C-10.  Revised August 1, 201  WELL API NO.  30-005-61766  5. Indicate Type of Lease FEDERAL STATE  6. State Oil & Gas Lease No Federal Lease NMNM-032335  7. Lease Name or Unit Agreement Name  Antelope Federal  8. Well Number  9. OGRID Number	
State of New Mexico formerly Mcl 3. Address of Operator	Kay Oil Corp	DEC 2 6 2017	14424 10. Pool name or Wildcat	/
	NM 88240	RECEIVED	Pecos Slope Abo, West (Gas)	/
Unit LetterJ:1980feet from theSouth line and1980feet from theEastline Section 29				
DOWNHOLE COMMINGLE	P&A R	VC.		
OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  SEE ATTACHED				
I hereby certify that the information	above is true and comp	lete to the best of my knowledg	e and belief.	_
GIGN A TIME		TV 5	D.A.W.	
		TLE		_
Type or print name For State Use Only	E-	mail address:	PHONE:	_
APPROVED BY: Conditions of Approval (if any):	Shitshe Tr	P.E.S.	DATE 12/26/2017	_

## Plugging Report Antelope Federal #2

Lat: 33.9306690459 Lon: -104.654897809

12/01/2017 Located and tested anchors. Removed fence and cleared debris from around the wellhead. Set the matting board and rigged up. Dug out the cellar and moved remaining equipment to location. Started blowing the well down. Removed the linear rod pump jack. SIOW

12/04/2017 Blew well down and killed with 40 bbls. Laid down the flat rod and installed BOP. POOH with tubing. 100 jts of 2 3/8" tubing. Made a gauge ring run to 3010' with no problems. Set CIBP at 2966'. Circulated the hole with MLF and tested the casing to 600#. Casing was good. Spotted 25 sx cement on top of CIBP. POOH and lad down 50 joints. SION

12/05/2017) Perforated 4 ½" casing at 1517'. Set packer at 1193'. Established circulation and squeezed perfs with 45 sx cement with CaCl. WOC and tagged cement at 1344'. Laid down remaining pipe and perforated 4 ½" casing at 100'. Pumped cement down 4 ½" casing to the perfs and up the annulus to surface. Took 25 sx. Rigged down and cut off wellhead. Filled up 4 ½" casing with less than 1 sack. 7 5/8" was full. Installed marker, cut off anchors and cleaned the pit.