Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Energy, Minerals a OIL CONSERV 1220 South	New Mexico and Natural Resources ATION DIVISION St. Francis Dr. NM 87505	Form C-103 Revised August 1, 2011 WELL API NO. 30-005-62482 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No Federal Lease NMNM-032312 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIF PROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator State of New Mexico formerly Mc 3. Address of Operator	SALS TO DRILL OR TO DEEP CATION FOR PERMIT" (FORM Gas Well X Other	DENIOD DI LICIDACE TO A	7. Lease Name or Unit Agreement Name West Fork Unit 8. Well Number 002 9. OGRID Number 14424 10. Pool name or Wildcat Pecos Slope Abo, West (Gas)
The state of the s	Township 55		660feet from theWestline NMPM Chaves County /
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or comp	INT TO PA P&A NR P&A R	REMEDIAL WORK COMMENCE DRII CASING/CEMENT OTHER: state all pertinent details, and	SEQUENT REPORT OF: K ALTERING CASING DELING OPNS. PAND A XX T JOB DELING OPNS DELING TO BE DELING OPNS DELING TO BE DELI
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHED			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITL	.E	DATE
Type or print name For State Use Only APPROVED BY: Conditions of Approval (if any):	E-ma		DATE 12/26/2017

Plugging Report West Fork Unit #2

Lat: 33.8844509456 Lon: -104.681624287

12/8/2017 Worked to move larger rocks off of the road to location. Moved in equipment and set matting board. Located and tested the anchors. Rigged up and dug out cellar. Plumbed in wellhead to the tank and started to blow down the well.

12/11/2017 Killed the well and installed BOP. POOH with 126 joints of tubing. Set CIBP at 2740'. There was a collar at 2735'. Circulated MLF and tested casing to 550#. Casing good. Spotted 25 sx cement on top of CIBP and POOH. Perforated 4 ½" casing at 1006'. Established circulation and laid down remaining pipe. SION

12/12/2017 Pumped cement down the $4\frac{1}{2}$ " casing to the perfs at 1006' and up the annulus to surface. Took 270 sx to get cement to surface. Rigged down and dug out the cellar. Had to use a jack hammer to clear the rock from around the 85/8" casing to get low enough to cut off. Cut off wellhead and filled up both strings with less than 1 sack of cement. Installed the marker, cut off anchors, and cleaned the pit.

NOTE: Found document in well file of top perf 2+ 2834' Moved CIBP selling to 2740'MW