Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-005-62851 5. Indicate Type of Lease FODERAL STAPE FEE 6. State Oil & Gas Lease No		
SUNDRY NOTICE	S AND REPORTS ON WELLS	Federal Lease NMNM-093174 7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-1000000000000000000000000000000000000	Rugged Federal 8. Well Number 001		
2. Name of Operator State of New Mexico formerly McKay	DEC 262017	9. OGRID Number 14424		
3. Address of Operator 1625 N. French Drive Hobbs, N	RECEIVED	10. Pool name or WildcatPecos Slope Abo, West (Gas)		
4. Well Location Unit LetterC:6	60feet from theNorth line and	_1770feet from theWestline		
Section 23	Township 5S Range 21E	NMPM Chaves County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	INT TO PA P&A NR P&A R	SUBSEQUENT RE REMEDIAL WORK	PORT OF: ALTERING CASING P AND A XX	
OTHER:		OTHER:		
13 Describe proposed or completed operations. (Clearly state all partiagnt details, and give partiagnt datas, including estimated data				

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	_ TITLE	DATE
Type or print name	E-mail address:	PHONE:
APPROVED BY: Marketitala	PES	DATE 12/26/2017
•	TITLE I.L.S.	DATE 1-126/2011
Conditions of Approval (if any):		

Plugging Report Rugged Federal #1 Lat: 33.865747823 Lon: -104.712891614

12/12/2017 Cleared road to location and moved equipment. Rigged up. Dug out cellar and plumbed into the steel pit. Started blowing the well down.

12/13/2017 Killed well and installed the BOP. POOH with 90 joints of 2 3/8" tubing and tallied. Made gauge ring run to 2800' with no problems. Set CIBP at 2760'. RIH with tubing and circulated MLF and tested casing to 550#. Casing was good. Spotted 25 sx cement on top of CIBP and POOH. Perforated 4 ½" casing at 1240'. Set packer at 933' and established circulation. Squeezed perfs with 45 sx cement with CaCl. WOC 2.5 hrs. Released packer and POOH. SION will tag in the morning.

12/14/2017 RIH and tagged cement at 1041'. Laid down remaining tubing and perforated 4 $\frac{1}{2}$ " casing at 100'. Took 31 bbls to get circulation to surface. Circulation was weak. Losing fluid. Pumped cement down 4 $\frac{1}{2}$ " casing to perfs at 100'. Pumped 20 sx with CaCl and got no fluid to surface. Mixed another 20 sx and still nothing to surface. WOC 4 hrs. No tag at 100'. Switched pump hose to the surface head and pump water to perfs at 100' and up 4 $\frac{1}{2}$ " casing to surface. Caught circulation with 8 bbls. Returns to the steel pit were stronger but still losing fluid. Mixed 20 sx with 4 % CaCl and pumped down the surface head. No fluid returns to the pit while pumping the cement. Cleaned steel pit. Will cut off in the morning. SION

12/15/2017 Still no tag at 100'. Rigged down and cut off wellhead. The surface casing was 8 5/8" instead of 7". Mixed 10 sx cement with 4% CaCl. Pumped 5 sx down the 4 $\frac{1}{2}$ " and 8 5/8" casing. WOC 2.5 hrs. Filled up both stings with 15 sx cement. Installed marker and cleared the location.

NOTE: Intent to clean out wellborc (02/15/2005) indicated perfs at 2840 - 2940. Moved setting for CIBP to 2760, MW