•	Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103	
	Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013	
	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	\	WELL API NO. 30-025-2840	
	811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5 Indicate Type of Lease	
	<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE	
	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	1220 South St. Francis Dr. Santa Fe, NM Oppos	6. State Oil & Gas Lease No.	
Г	87505	VOES AND DEPORTS ON WHE SAME	27197	
	(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS OF ACUSE AS A CORRESPONDENCE OF THE PROPERTY OF THE	7. Lease Name or Unit Agreement Name	
	DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	ICATION FOR PERMIT" (FORM COLD FOR SUCH	West Poller hide Dewarian Unit	
	1. Type of Well: Oil Well	Gas Well Other	8. Well Number 120	
	2. Name of Operator		9. OGRID Number	
-	OXY USA 3. Address of Operator	Inc.	16696 10. Pool name or Wildcat	
		50250 Midland, TX 79710	Dollarhide Devonian	
+	4. Well Location		1)01(400,20 00001401	
	Unit Letter E :	1368 feet from the North line and	(228 feet from the West line	
	Section 4 Township 255 Range 38E NMPM County Lea			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3150'			
12 Cheek Ammonists Day to Indicate Nature of Natice Depart or Other Date				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			_	
	TEMPORARILY ABANDON			
	DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM				
-	OTHER: TA Extension		ad airea montinent detec including estimated data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NM. For Multiple Completions: Attach wellbore diagram of				
	proposed completion or re-			
TD-8000' PBTD-7600' Perfs-7684-7884' CIBP-7634'				
OXY USA Inc. respectfully requests to extend the Temporarily Abandon Status Approval. This unit is				
currently being evaluated by our EOR team for possible CO2 flood expansion.				
1. Notify NMOCD of casing integrity test 24hrs in advance.				
2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.				
	2. No pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.			
Condition of Approval: notify				
	Spud Date:	Rig Release Date:	CD Hobbs office 24 hours	
		prior o	frunning MIT Test & Chart	
	TA Expines 3/27	18		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	SIGNATURE / u / /	TITLE Sr. Regulatory Advi	SOT DATE 1318	
,	Type or print nameDavid Stew	art E-mail address: <u>david_stewar</u>	t@oxy.com PHONE:432-685-5717	
For State Use Only A				
	A .	AKIN ADIT	112/2010	
	APPROVED BY:	TITLE MU JA	DATE 1/8/2018	
	APPROVED BY: TOTALLY NOW TITLE NOTE DATE 18/2018 Conditions of Approval (if any): NO REPORTED PROD-1616 MONTHS			
NU RETOLIED TRUD - GLO MONTHS				

OXY USA Inc. - Current West Dollarhide Devonian Unit #120 API No. 30-025-28401



TD-8000'

17-1/2" hole @ 326' 13-3/8" csg @ 326' w/ 350sx-TOC-Surf-Circ

11" hole @ 4130' 8-5/8" csg @ 4130' w/ 2100sx-TOC-Surf-Circ

7-7/8" hole @ 8000' 5-1/2" csg @ 8000' w/ 750sx-TOC-3250'-TS

Perfs @ 7684-7884'

2013-CIBP @ 7634' w/ 34' cmt to 7600' Tagged

PB-7934'