

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC054687

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LYNX FEDERAL 089. API Well No.
30-025-00561-00-S110. Field and Pool or Exploratory Area
MALJAMAR11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: RONNIE SLACK

E-Mail: ronnie.slack@devon.com

3a. Address

6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)

Ph: 405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T17S R32E NWSE 1980FSL 1980FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production	it-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamat	grity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recompl	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporal	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Di	

INT TO PA

P&A NR

P&A R PM

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. 12/13/17-MIRU P&A unit.

2. 12/14/17-POOH W/rod pump assembly and 2-3/8" production tubing from 3,912'.

3. 12/15/17-Set CIBP @ 3,750'. Tagged plug and circulated hole w/10# salt gel mud. Tested casing to 500 psi.

4. 12/15/17-Spot 70 sx Cl C @ 3,750' - 3,060'. Perfed 5-1/2 csg @ 2,140'. Unable to pump in. Spot 25 sx Cl C @ 2,190'.

5. 12/18/17-Tagged TOC @ 1,694'. Perfed 5-1/2" @ 1,200'. Pumped 65 sx Cl C in/out @ 1,200'. Tagged TOC @ 927'.

6. 12/18/17-Perfed 5-1/2" @ 140'. Pumped 35 sx Cl C in/out to surface.

7. 12/19/17-Cut wellhead off 3' BGL. Topped out w/10 sx. Set BGL dry hole marker. Wellbore plugged & abandoned.

RECLAMATION
DUE 6-19-18

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398572 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Hobbs
Committed to AFMSS for processing by JIM AMOS on 01/02/2018 (17PP0090SE)

Name (Printed/Typed) RONNIE SLACK

Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission)

Date 12/20/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FOR RECORD ONLY
MW/bcd 01/09/2018

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: LYNX FEDERAL #8		Field: MALJAMAR	
Location: 1980' FSL & 1980' FEL; SEC 15-T17S-R32E		County: LEA	State: NM
Elevation: 4044' KB; 4042' GL; 2' KB to GL		Spud Date: 11/12/61	Compl Date: 1/26/62
API#: 30-025-00561	Prepared by: Ronnie Slack	Date: 12/20/17	Rev:

WELLBORE PLUGGED & ABANDONED
12/19/17

12-1/4" Hole
8-5/8", 24# @ 1,150'
Cmt'd w/200 sx
(11/20/61)

GRAYBURG-SAN ANDRES

3,780' - 3,798' (4/3/84)
3,852' - 3,936' (4/3/84)
3,984' - 3,990' (1/26/62)

4,068' - 4,078' (9/9/62)

7-7/8" Hole
5-1/2", 15.5#, J55, @ 4,191
Cmt'd w/350 sx. CTOC @ 1,526'
(12/21/61)

CTOC @ 1,526'



Actual:
4. Set BGL dry hole marker. Well plugged. (12/19/17)
3. Cut wellhead off, top out w/10 sx. (12/19/17)
2. Pump 35 sx CI C in/out to surface. (12/18/17)
1. Perf 5-1/2" csg @ 140'. (12/18/17)

Actual:
3. Tagged TOC @ 927'. (12/18/17)
2. Pump 65 sx CI C in/out @ 1,200'. (12/18/17)
1. Perf 5-1/2" csg @ 1,200'. (12/18/17)
(T. Salt @ 1,042')

Actual:
3. Tagged TOC @ 1,694'. (12/18/17)
2. Spot 25 sx CI C @ 2,190'. (12/15/17)
1. Perfed @ 2,140'. Unable to pump in. (12/15/17)
(B. Salt @ 2,090')

Actual:
2. Spot 70 sx (690') CI C @ 3,750' - 3,060'. (12/15/17)
1. Set CIBP @ 3,750'. Tagged plug. Circ 10# salt gel. (12/15/17)
(T. Queen @ 3,170')

Tagged Fill @ 4,021'. (1/21/88)

4,157' PBD