

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-03109
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HOBBS 'N' STATE
8. Well Number 2
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; BLINEBRY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3953' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location
Unit Letter C; 330 feet from the NORTH line and 1650 feet from the WEST line
Section 8 Township 18-S Range 35-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed procedure is as follows:

1. Call and notify NMOCD 24 hours before operations begins.
2. MIRU, NDWH, NU BOPE.
3. Pull equipment and test casing.
4. Set CIBP between 5970-5980', circulate well with packer fluid and spot 25 sxs or dump bail 35' of cement on top.
5. Notify NMOCD to witness pressure test of casing and chart.
6. File subsequent report with MIT chart to NMOCD.

Proposed wellbore diagram is attached.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 1/2/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: [Signature] TITLE AO/II DATE 1/3/2018

Conditions of Approval (if any):

NO PROD REPORTED - 11 MONTHS

Hobbs "N" State No. 2

Created: 12/12/11 By: CHAY
 Updated: By:
 Updated: By:
 Lease: Hobbs 'N' State
 Field: Vacuum (Drinkard)
 Surf. Loc.: 330' FNL & 1650' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: P&A'd 10/19/2004

Well #: 2 St. Lse:
 API: 30-025-03109
 Unit Ltr.: C Section: 8
 TSHP/Rng: T18S; R35E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions:
 Chevno:

Proposed Wellbore

Surface Casing

Size: 13 3/8"
 Wt., Grd.: 35.6#
 Depth: 314'
 Sxs Cmt: 310
 Circulate: yes
 TOC: Surface
 Hole Size: 17 1/2"

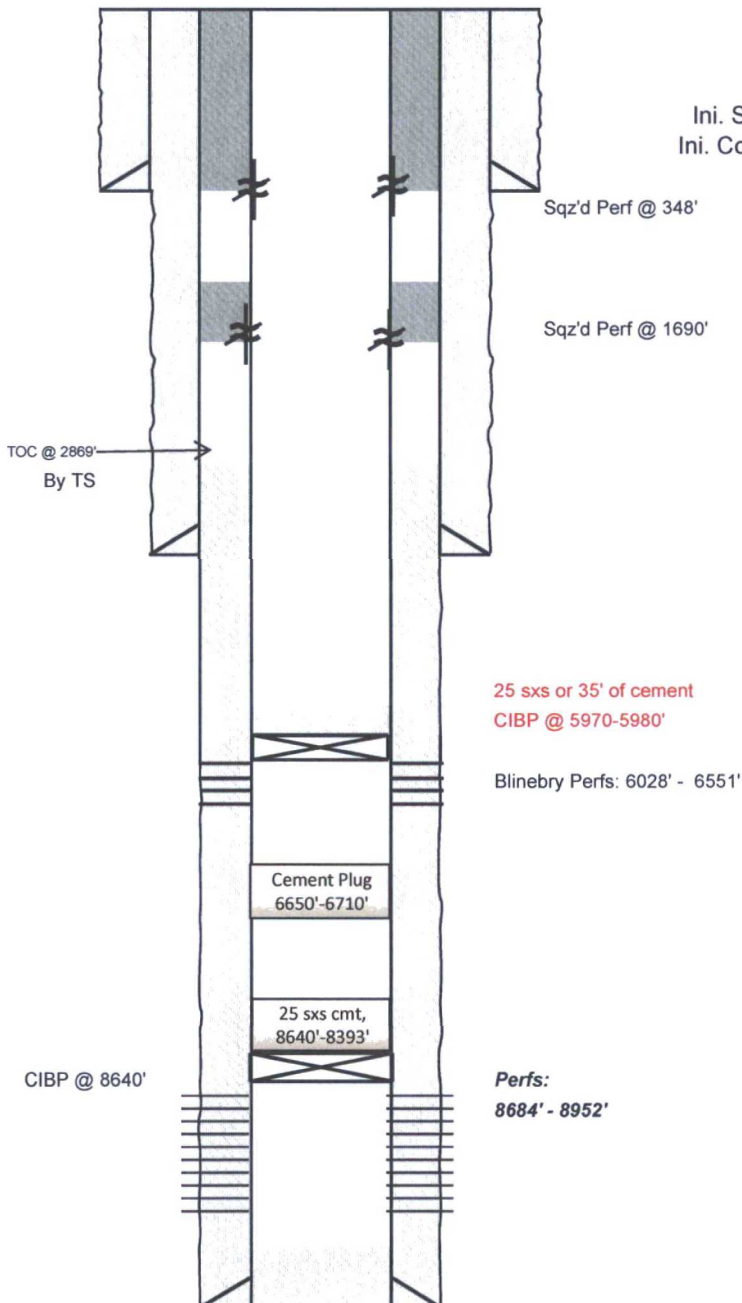
Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 32#, J-55
 Depth: 3275'
 Sxs Cmt: 1100'
 Circulate: yes
 TOC: Surf-by Calc
 Hole Size: 11"

Formation Tops	
T/Salt	1690'
B/Salt	2916'
T/Yates	3037'
T/7Rvs	3393'
T/Queen	4053'
T/Grayburg	4495'
T/Penrose	4246'
T/San Andres	4864'
T/Clearfork	7540'
T/Drk	8194'

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#
 Depth: 8969'
 Sxs Cmt: 779
 Circulate: No
 TOC: 2869' TS
 Hole Size: 7-7/8"



PBTD: 8961'
 TD: 8970'