the second se				
Submit 1 Conv. To Appropriate District			F	
Submit 1 Copy To Appropriate District Office	State of New MEXICO		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-62821	
District III - (505) 334-6178	1220 South St. Francis I	Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE X FEE	
1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No	
87505				
SUNDRY NOT	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
	SALS TO DRILL OR TO DEEPEN OR PLUG BA			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			West Fork Unit	
1. Type of Well: Oil Well	Gas Well X Other HOBBS	SOCD	8. Well Number 004	
2. Name of Operator		0.004	9. OGRID Number	
State of New Mexico formerly McKay Oil Corp JAN 08 2017		14424		
3. Address of Operator		10. Pool name or Wildcat		
1625 N. French Drive Hobbs	NM 88240 RECE	EIVED	Pecos Slope Abo, West (Gas)	
4. Well Location				
Unit LetterK:_	_1650feet from theSouth	line and	_1650feet from theWestline	
Section 32 Township 4S Range 22E NMPM Chaves County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
			the second second second second second	
12. Check A	Appropriate Box to Indicate Nature	e of Notice,	Report or Other Data	
NOTICE OF IN	Т	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	DEN	MEDIAL WORI		
	INT TO PA		LLING OPNS. P AND A XX	
PULL OR ALTER CASING		SING/CEMENT		
	P&A R	SING/OLWEN		
OTHER:		HER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or rec	ompletion.			
SEE ATTACHED				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	TITLE	_DATE
Type or print name	E-mail address:	PHONE:
APPROVED BY: Malhhitsh	TITLE P.E.S.	DATE 01/08/2018
Conditions of Approval (if any):		DAIL

Plugging Report West Fork Unit #4 Lat: 33.9151534417 Lon: -104.660618159

12/15/2017 Moved in rig and equipment. Set matting board and rigged up. Started blowing the tubing and casing down to the steel pit. Dug out the cellar to expose the surface head. There was no surface wellhead on the 7" casing. There is a 7" collar with a plate welded on it that the $4\frac{1}{2}$ " casing runs through. The plate is welded on to the $4\frac{1}{2}$ " collar also. There is no connection point to the 7" casing. We will have to cut a hole in the 7" casing and weld a collar on it.

12/18/2017 Started blowing the well down and killed tubing and casing. Cut a hole in the 7" surface casing and welded a 2" collar on to it. Plumbed the surface into the steel pit. Killed the well again and installed the BOP. POOH with 107 joints of 2 3/8" tubing. Made gauge ring run to 3250' with no problems. Set CIBP at 3215'. Circulated MLF and tested casing to 600#. Casing was good. Spotted 25 sx cement on top of CIBP and POOH. SION

12/19/2017 Perforated casing at 1061'. Established circulation and pumped cement down $4\frac{1}{2}$ ' casing to perfs at 1061' and up the annulus to surface. Took 180 sx to get cement to the steel pit. Rigged down and cut off the wellhead. Cement had fallen from surface. Filled up the $4\frac{1}{2}$ '' & 7 " casing to surface with 15 sx. Installed marker, cut off anchors, cleaned the pit and cleared the location.

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