

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

JAN 08 2018

RECEIVED

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01911
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No. K-6875
3. Address of Operator 5400 LBJ Freeway Suite 1500 Dallas TX 75240		7. Lease Name or Unit Agreement Name Northeast Kennitz
4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 15 Township 16S Range 34E NMPM Lea County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 228937
		10. Pool name or Wildcat Kennitz Lower Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	INT TO PA P&A NR <u>pm</u> P&A R <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Operations from 12/18/17-12/22/17

- MIRU
- TIH to PBTD @ 10706'. Pressure test to 450psi, hold for 20 min. Report good test results to Kelly Fortner (KF) at NMOCD, District 1. Circulate hole with mud laden fluid.
- Perf @ 7955' (Depth shift ok'd by KF). Set pkr @ 7539', pump 35 sx Cl H cmt. WOC. Tag @ 7756'.
- TOOH & set pkr @ 4191'. Perf at 4607'. Unable to break down perfs. KF okay'd spotting 25 sx Cl C cmt @ 4657'. WOC. Tag at 4358'.
- TOOH & set pkr @ 2543'. Perf @ 2885'. Perfs would not break down. Re-perf @ 2880'. Pump 30 sx Cl C cmt. WOC. Tag @ 2693'.
- TOOH & set pkr @ 1386'. Perf @ 1750'. Pump 30 sx Cl C cmt. WOC. Tag @ 1623'.
- TOOH & perf @ 404'. pump 300 sx Cl C cmt. Circulate to surface.
- Dig out cellar, cut off well head, install marker per NMOCD spec.
- Clean location, RDMO.

PA'd 12/22/2017

Spud Date: 2/5/1961

Rig Release D

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 12-21-2018

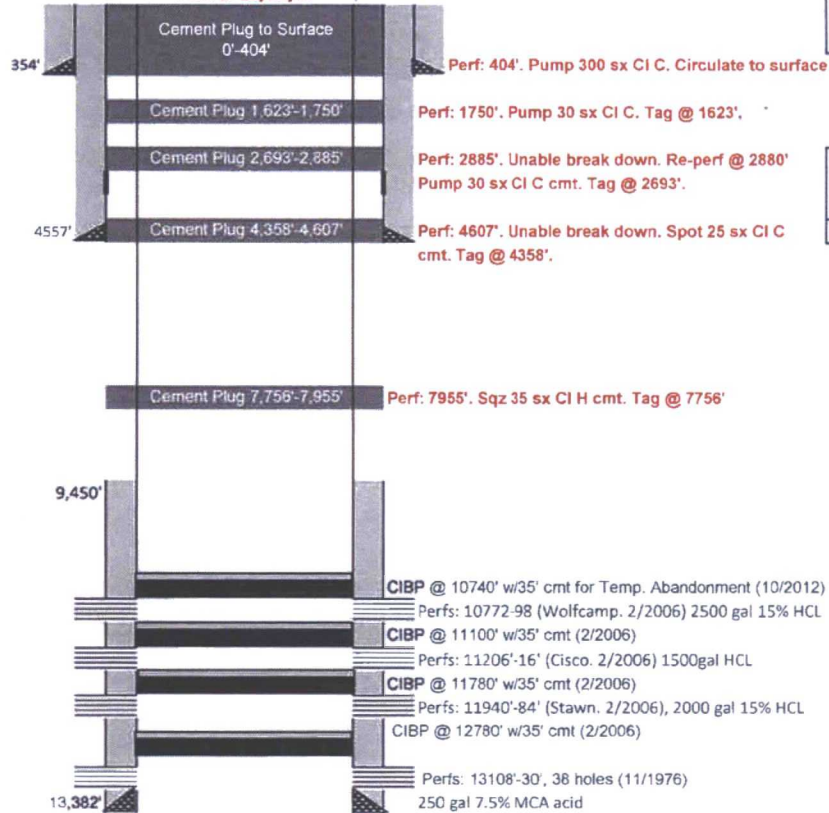
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Villarreal TITLE Engineer DATE 12/27/2017
Type or print name Chris Villarreal E-mail address: cvillarreal@matadorresources.com PHONE: 972-371-5471

For State Use Only

APPROVED BY: Kelly Fortner TITLE Compliance Officer DATE 1-9-18
Conditions of Approval (if any):

MATADOR PRODUCTION COMPANY
 Northeast Kemnitz #1
 660' FSL & 660' FWL Sec 15 - 16S - 34E
 Lea County, NM
 API: 30-025-01911
Current WELLBORE SCHEMATIC
 Spud: 2/5/1961 Reentry: 9/1/1976
 P&A'd: 12/22/17



Casing Information		Type	Weight lb/ft	Joints	Depth Set	Date Set
Hole Size	Casing Size					
Surface	16 1/2	13 3/8	H-40	48	354	Feb-61
Int.	11	8 5/8	J-55 ST&C	24 & 32	4557	Feb-61
Production		5 1/2	N-80	17	13,382	Oct-76
DV Tool Marker Jt. Float Collar						

Cementing Record	
Surface	300 sx w/ 2% CaCl. Circ to surf.
Int. (1961)	450sx cmt. Did not circ to surf.
Int. (1976)	Cemented with 700sx after tie back at patch 8 5/8" in 1976
Prod. (1976)	1000sx cmt. TOC @ 9450' via temp survey

Geologic Markers	
Anhy.	1623
Salt	1715
Base of Salt	2770
Yates	2860
Queen	3725
San Andres	4430
Glorieta	6070
Yeso	6140
Tubb Sand	7265
Abo	7900
Wolfcamp	9500
Strawn	11950
Atoka	12262

Well originally drilled to 11,552'. No production csg run. P&A'd as a dry hole on 4/11/1961. Pulled 1074' 8 5/8" csg during P&A.