

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-11055</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator OXY USA WTP Limited Partnership</p>		<p>6. State Oil &amp; Gas Lease No.</p>
<p>3. Address of Operator P.O. Box 50250 Midland, TX 79710</p>		<p>7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit</p>
<p>4. Well Location Unit Letter <u>H</u> : <u>1650</u> feet from the <u>north</u> line and <u>330</u> feet from the <u>east</u> line Section <u>8</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u></p>		<p>8. Well Number <u>217</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3276'</u></p>		<p>9. OGRID Number 192463</p>
<p>10. Pool name or Wildcat Langlie Mattix TRQGB</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: TA, CIBP, Cmt, MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 N.M.C. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3980' PBTD-3331' Perfs-3410-3528' CIBP-3360'

12/20/2017 MIRU PU, attempt to load tbq, it would pressure up.

12/21/2017 POOH w/ rods & pump, NDWH, NU BOP, POOH w/ tbq. RIH w/ gauge ring, tag up @ 3410', POOH. RIH & set CIBP @ 3360', make 3 runs and dump bail 3sx cement, calc TOC-3325',

12/22/2017 RIH & tag cmt @ 3340', circ hole w/ pkr fluid

12/28/2017 RU pump truck, run MIT, pressure up 600#, tested good, witnessed by Gary Robinson, NMOCD. RIH w/ collar locator, tagged TOC @ 3331', start to POOH & LD tbq.

12/29/2017 POOH & LD tbq, ND BOP, NUWH, RDPU.

This well is TA'd and will be evaluated by our EOR team for future utilization.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 1/3/18

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

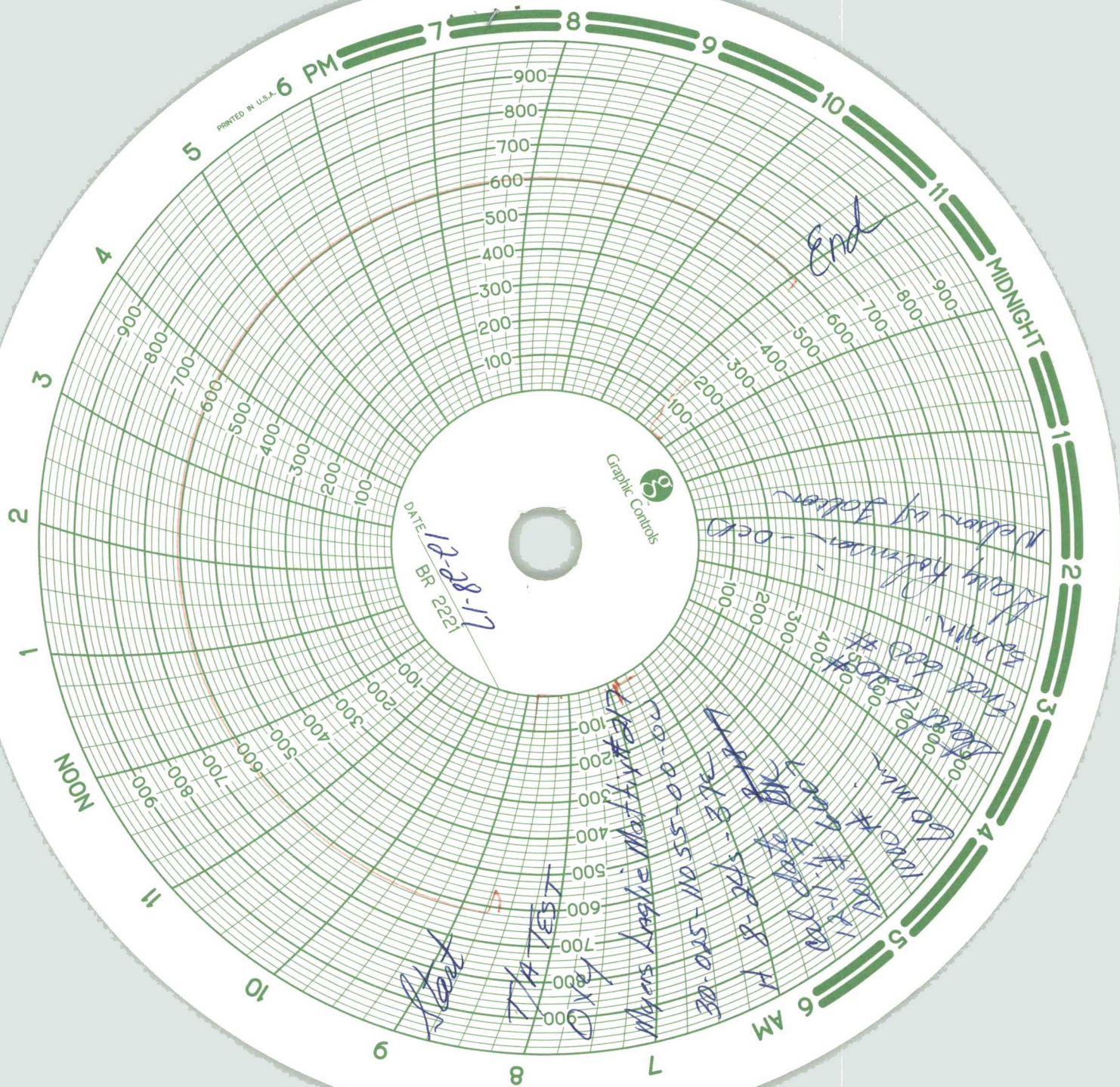
APPROVED BY: Mary S Brown TITLE AO/II DATE 1/8/2018

Conditions of Approval (if any):

RBDMS - CHART - ✓

**This Approval of Temporary  
Abandonment Expires 12/28/2021**





OXY USA WTP LP - Current  
Myers Langlie Mattix Unit #217  
API No. 30-025-11055

10-3/4" hole @ 1198'  
8-5/8" csg @ 1198'  
w/ 625sx-TOC-Surf-Circ

7-7/8" hole @ 3980'  
5-1/2" csg @ 2638'  
w/ 600sx-TOC-Surf-Calc

4" liner @ 2580-3532'  
w/ 75sx cmt

CIBP @ 3360' DB w/ 3sx cmt to 3331'

Perfs @ 3410-3528'

OH @ 3532-3641'

PB-3641'

TD-3980'