Office	State of New Mo	exico	Form C	-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	iral Resources	Revised July 18	, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-29542	/	
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☒	/	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	,		313888	
87505	ICEC AND DEPORTS ON WELLS		7 Logge Name of Unit Agreement No	
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name or Unit Agreement Na	ime
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C 100)		Davis	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	d /	8. Well Number 1	
 Type of Well: Oil Well Name of Operator 		V 03 2017	9. OGRID Number	
Trinity EOR, LLC	5711	1 00 2011	370037	1
3. Address of Operator	DE	CEIVED	10. Pool name or Wildcat	
401 W Wall Street Midland, Tex	as 79701	CEIVED	Hobbs, Blinebry East	/
4. Well Location				
Unit Letter O: 9	20feet from theSouthlin	ne and 350 fee	et from the East line	
Section 29	Township 18S	Range 39E	NMPM County Lea	,
Section 29	11. Elevation (Show whether DR			
	3,586 GR	, 1010, 111, 011, 010.)	Commence of the Commence of th	3
12 Check	Appropriate Box to Indicate N	ature of Notice	Report or Other Data	
12. CHOOK I	appropriate Box to indicate it	ature of rectice, i	report of Other Butt	
NOTICE OF IN	ITE	SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	F INT TO PA	REMEDIAL WORK		
TEMPORARILY ABANDON		COMMENCE DRIL		\boxtimes
PULL OR ALTER CASING	N P&A NR	CASING/CEMENT	JOB 🗌	
DOWNHOLE COMMINGLE	P&A R			
CLOSED-LOOP SYSTEM				
		OTHER		
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KB: 3596', 10' AGL 83' Calc TOC (1.18 yield, 20% excess) in 4-1/2" R Davis #1 KB 3596', 10' AGL, Sec 29, T18S, Range 39E Lea Co, NM 30-025-29542 Anhydrite @ 1835' 12/20/85 8-5/8" 24#/ft, J55 @ 1871' w/ 860 sx, circulated Salt @ 1950' Yates @ 3010' Queen @ 3913' San Andres @ 4445' Glorieta @ 5810' Blinebry @ 6376'

1/21/86 perf Clearfork/Blinebry 6378-6420 w/ 10 shots 12/30/85 4-1/2"9.5#&10.5#, J55 @ 6448' w/ 1350 sx, TOC 83'/calc Plug #5 - 350' to 0' spot 70 sacks 350-surface 9/20/2017 Apparent shallow surface casing part Suspected shallow 4-1/2" casing leak

Plug #4 - 395' 2000'-1605' Spot 25 sacks 2000'-1638' 9/20/2017 Tag @ 1605' 9/20/2017

Plug #3 - 357' 2980'-2623' Spot 25 sacks 2980'-2618' 9/19/2017 Tag @ 2623' 9/20/2017.

Plug #2 - 100' 4450'-3768' Spot 45 sacks 4450'-3799' 9/19/2017 Tag @ 3768 9/19/2017

Plug #1 - 100' 6351'-5727' Spotted & Tagged 5/16/2017 Tagged @ 5720' 9/19/2017