

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS CCD

JAN 08 2017

RECEIVED

Form C-103
June 19, 2008

WELL API NO. 30-025-33570
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State "BA"
8. Well Number 14
9. OGRID Number 4323
10. Pool name or Wildcat Vacuum Abo, WlfCmp, Upr Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron USA INC

3. Address of Operator

6301 Deauville Blvd, Midland, TX 79706

4. Well Location

Unit Letter **A**: **990** feet from the **NORTH** line and **330** feet from the **EAST** line

Section **36**

Township **17S**

Range **34E**

NMPM

County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3991' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TEMPORARILY ABANDON ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was temporarily abandoned on 1/3/2018 per the attached report and well bore diagram.

12-14-17/12-16-17 MIRU rig and equipment. Pull out of hole will all rods and tubing.

12-17-17 Set CIBP at 10050'. Dump bail 4.4 sx CL "H" cement from 10050'-10010'.

12-18-17 Tag TOC at 10008'. Set CIBP at 9300'. Dump bail 4.4 sx CL "H" cement from 9300'-9260'.

12-19-17 Tag TOC at 9262'. Set CIBP at 9105'. Establish circulation with 200 bbls. Pressure test casing to 800 psi, held good. Spot 25 sx CL "H" cement from 9105'-8902'.

12-20-17 Roll hole over with 113 bbls of packer fluid.

1-3-18 Pressure test casing to 575 psi for 30 minutes with chart, test good. Rig down and move off rig and equipment.

This Approval of Temporary
Abandonment Expires **1/3/2021**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Robert Wallace* TITLE Project Manager DATE 1-8-18

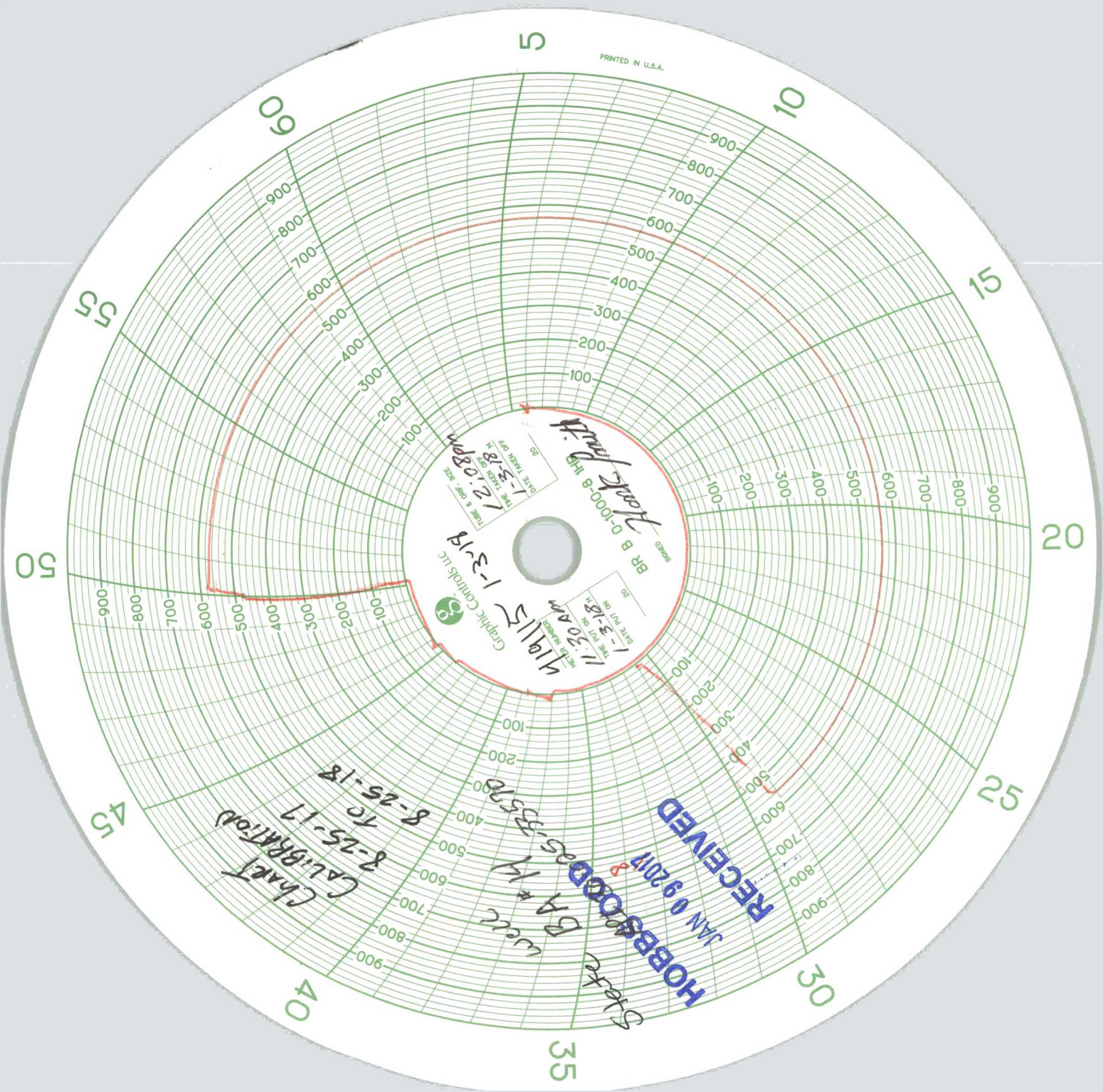
Type or print name Robert Wallace E-mail address: RWNK@chevron.com PHONE: 432-687-7944
For State Use Only

APPROVED BY: *Mary Brown* TITLE AO/II DATE 1/8/2018

Conditions of Approval (if any):

RBDMS - CHART - ✓

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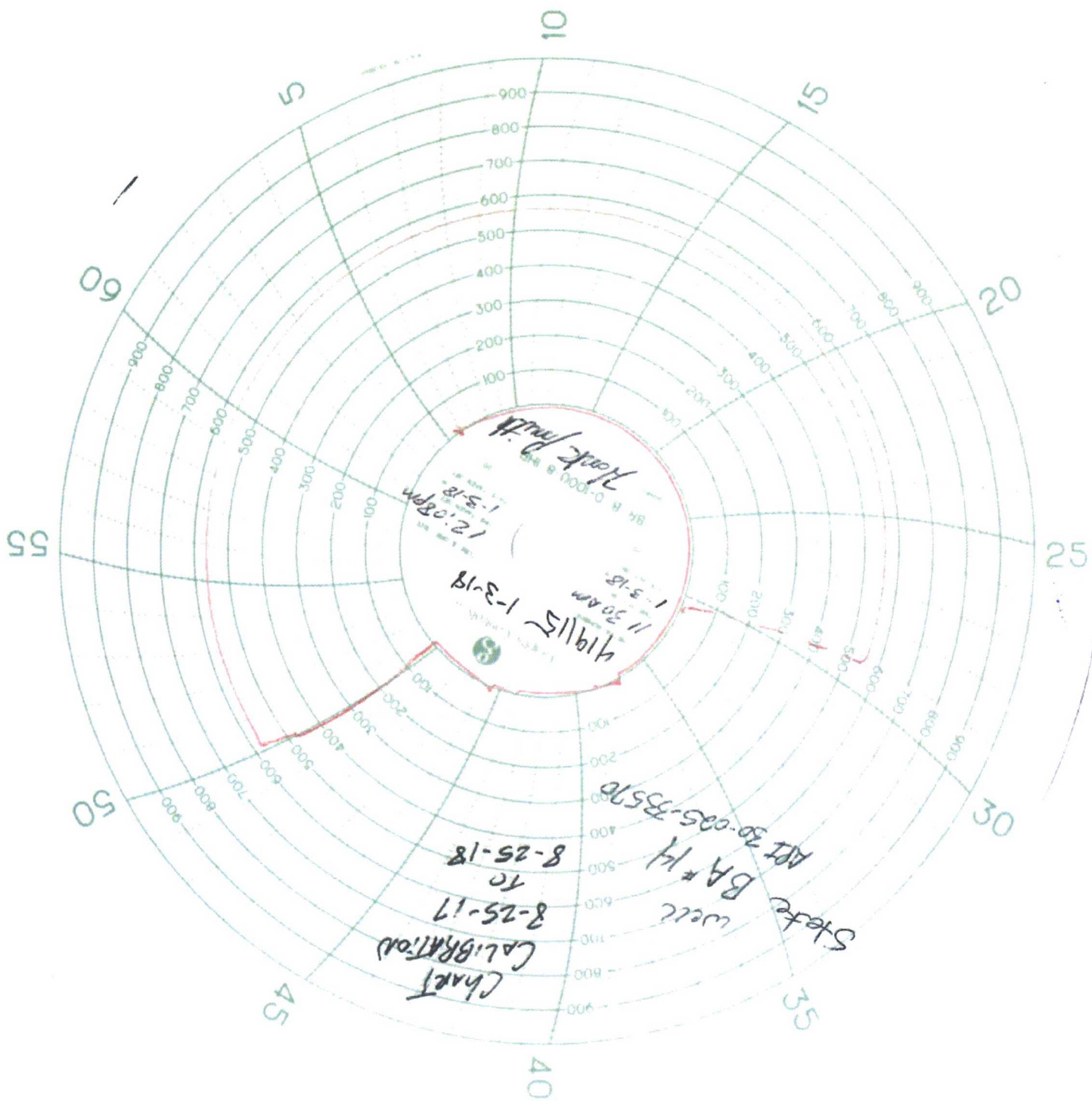
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HOBBS
JAN 9 2017

Steph

Wendy
BA & M

Chart
Calibration
8-25-17
8-25-18



HOBBS OCD
 JAN 09 2017
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