

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.

30-005-29211

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

ROCK QUEEN UNIT

8. Well Number 321

9. OGRID Number

370922

10. Pool name or Wildcat

CAPROCK; QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION ☒

2. Name of Operator

REMANT OIL OPERATING. LLC

3. Address of Operator

PO BOX 5375, Midland, TX 79704

4. Well Location

Unit Letter B : 960 feet from the N line and 1880 feet from the E line

Section 36 Township 13S Range 31E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4392' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed Workplan

RU to enhance injection (RU on 01/09/2018)

Possible clean out

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

feet of the uppermost injection perfs or open hole.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Affairs Coordinator

DATE: 01/10/2018

Type or print name

Carie Stoker

E-mail address:

carie@stokeroilfield.com

PHONE: 432.664.7659

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

MB

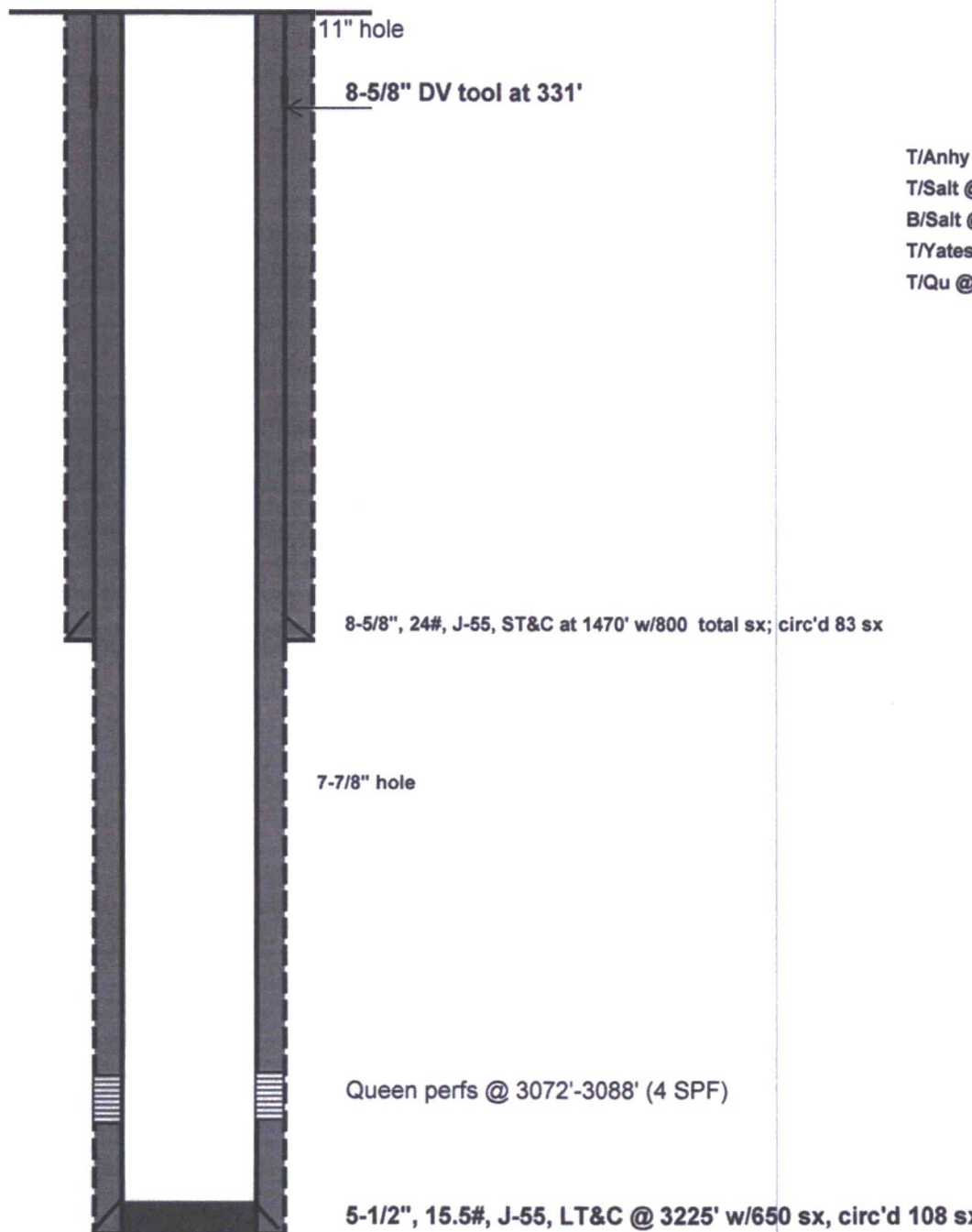
Remnant Oil Operating

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Chaves

DATE: 10-Jan-18
BY: MRM
WELL: 321
STATE: New Mexico

Location: 960' FNL & 1880' FEL, Sec 36B, T13S, R31E
SPUD: 7/15/14 COMP: 8/18/14
CURRENT STATUS: Shut-In

KB = 4405'
GL = 4391.6'
API = 30-005-29211



T/Anhy @ 1461'
T/Salt @ 1547'
B/Salt @ 2191'
T/Yates @ 2305'
T/Qu @ 3073'

PBTD - 3170'(WL)
TD - 3225'

Well History:**Rock Queen Unit #321****(08-14) - Initial Compl:**

D&C, TD without incident. Perf Queen at 3072'-3088', (4 SPF), acidize w/1500 gals inh 7-1/2% NEFE HCL; AR=4.4BPM, AP=2394 psi, slight ball action. ISIP=1530 psi 15-min SIP = 1070 psi. Swab & recover all load. Run ni-plt'd AS-1X packer and On/Off w/ 1.5" 'F' PN on 93 jts, 2-3/8", 4.7#, J-55, 8rd EUE w/Seal Lube to 3044'. Run MIT. 1st injection 9/4/14.