A. Applicant _COG Operating LLC	District II 811 S First St. / District III 1000 Rio Brazos District IV 1220 S St Franc	Dr. Hobbs. NM 88240 HOBBS DCD Minerals and Natural Resources Form C-129 Revised August 1. 2011 Artesta, NM 88210 Oil Conservation Division 1220 South St. Francis Dr. 220 South St. Francis Dr. No. Submit one copy to appropriate District Office Road, Aztee, NM 87410 JAN 10 2018 Santa Fe, NM 87505 NFO Permit NFO Permit No. (For Division Use Only) PPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)
April 16 , Yr 2018, for the following described tank battery (or LACT): Name of Lease Condor State Name of Pool Bone Spring Location of Battery: Unit Letter _DSection _20Township _18SRange _35E Number of wells producing into battery2: 30-025-40814, 30-025-41025 B. Based upon oil production of75barrels per day, the estimated * volume of gas to be flared is per day. C. Name and location of nearest gas gathering facility:	Α.	Applicant COG Operating LLC
April 16 , Yr 2018 for the following described tank battery (or LACT): Name of Lease Condor State Name of Pool Bone Spring Location of Battery: Unit Letter D Section 20 Township 185 Range 35E Number of wells producing into battery 2: 30-025-40814, 30-025-41025 Number of wells production of 75 barrels per day, the estimated * volume of gas to be flared is per day. C. Name and location of nearest gas gathering facility:		whose address is 2208 W. Main, Artesia, NM 88210
Name of Lease Condor State Name of Pool Bone Spring Location of Battery: Unit Letter D Section 20 Township 18S Range 35E Number of wells producing into battery 2: 30-025-40814, 30-025-41025 Section 9 Based upon oil production of 75 barrels per day, the estimated * volume of gas to be flared is 110 MCF; Value per day. C. Name and location of nearest gas gathering facility:		hereby requests an exception to Rule 19.15.18.12 for90days or until
OPERATOR OPERATOR OPERATOR OIL CONSERVATION DIVISION Description 20 Township 185 Range 35E OUL CONSERVATION DIVISION Increde the rules and regulations of the Oil Conservation Division have been completed with and that the information given above		April 16 , Yr 2018 , for the following described tank battery (or LACT):
Number of wells producing into battery 2: 30-025-40814, 30-025-41025 B. Based upon oil production of 75 barrels per day, the estimated * volume of gas to be flared is 110 MCF; Value per day. C. Name and location of nearest gas gathering facility:		Name of Lease Condor State Name of Pool Bone Spring
B. Based upon oil production of		Location of Battery: Unit Letter D Section 20 Township 18S Range 35E
of gas to be flared is		Number of wells producing into battery 2: 30-025-40814, 30-025-41025
C. Name and location of nearest gas gathering facility:	В.	Based upon oil production of 75 barrels per day, the estimated * volume
Targa D. Distance Estimated cost of connection		of gas to be flared is 110 MCF; Value per day.
D. Distance Estimated cost of connection E. This exception is requested for the following reasons:Planned midstream curtailment 	C.	Name and location of nearest gas gathering facility:
E. This exception is requested for the following reasons: Planned midstream curtailment OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		Targa
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Annroyed Until	D.	Distance Estimated cost of connection
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until 4/9/2018	E.	This exception is requested for the following reasons: Planned midstream curtailment
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until 4/9/2018	OPERATOR	OIL CONSERVATION DIVISION
is true and complete to the best of my knowledge and belief.	Division have b	een complied with and that the information given above Approved Until 4/9/2018
Signature COMMUNE TOODEN Mad 24R.		Carther Stooler Mad Jak.
Printed Name By Nafey How		
& Title Cathy Seely/Engineering Tech Title	& Title	
E-mail Address_cseely@concho.com Date Date		
Date 1/9/18 Telephone No. 575-748-1549 * Gas-Oil ratio test may be required to verify estimated gas volume.	statement of the second s	