

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised April 3, 2017				
		1. WELL API NO. <b>30-025-43487</b>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Thistle Unit</b>						
				6. Well Number:  <b>137H</b>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY L.P.</b>				9. OGRID <b>6137</b>						
10. Address of Operator <b>333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102</b>				11. Pool name or Wildcat <b>TRIPLE X; BONE SPRING 59900</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	O	34	23S	33E		248'	FSL	1902'	FEL	LEA
<b>BH:</b>	I	27	23S	33E		2629'	FSL	1310'	FEL	LEA
13. Date Spudded 3/3/17	14. Date T.D. Reached 3/20/17	15. Date Rig Released 3/23/17		16. Date Completed (Ready to Produce) 9/9/17		17. Elevations (DF and RKB, RT, GR, etc.) 3642'				
18. Total Measured Depth of Well 17,722' MD, 10,093' TVD		19. Plug Back Measured Depth 17,679'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,164'-17,630' Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		1365'		17 1/2"		1130 sx ClH, Circ 134 bbls		0
9 5/8"		40#		5140'		12 1/4"		1590 sx ClC, circ 87 bbls		0
5 1/2"		17#		17,775'		8 3/4" & 8-1/2"		2,215 sx ClC, circ 0		TOC ~ 2000'
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
					<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET		PACKER SET							
	2 7/8" L-80		9493.2'							
26. Perforation record (interval, size, and number) 11,164' - 17,630', 840 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 11,164' - 17,630'    Acidize and frac in 40 stages. See detailed summary attached					
<b>28. PRODUCTION</b>										
Date First Production 10/17/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD				
Date of Test 11/6/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 236	Gas - MCF 385	Water - Bbl. 518	Gas - Oil Ratio 1631.356			
Flow Tubing Press. 386 psi	Casing Pressure 1065 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date: 3/23/17		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Rebecca Deal</i>			Printed Name Rebecca Deal			Title Regulatory Analyst			Date 11/8/2017	
E-mail Address rebecca.deal@dmv.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from.....N/A.....to.....N/A.....

No. 3, from.....N/A.....to.....N/A .....

No. 2, from.....N/A.....to.....N/A.....

No. 4, from...N/A.....to.....N/A.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology