Oil Conservation Division
1220 South St. Francis Dec 1220 Santa Fe NIA 2222 Submit To Appropriate District Office Form C-105 Two Copies Revised August 1, 2011 District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-025-43855 811 S. First St., Artesia, NM 88210 Type of Lease District III Santa Fe, NM 87505

Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND Reason for filing: 1000 Rio Brazos Rd., Aztec, NM 87410 ☐ FED/INDIAN District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 4. Reason for filing: 5. Lease Name or Unit Agreement Name **Fascinator Fee** COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 24H #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8. Name of Operator 9. OGRID COG Operating LLC 229137 10. Address of Operator 11. Pool name or Wildcat 2208 W. Main Street WC-025 G-09 S243532M; Wolfbone Artesia, NM 88210 12. Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County Surface: J 19 248 35E 2420 2210 South East Lea BH: 30 0 **24S** 35E 217 2298 South East Lea 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, 8/5/17 9/22/17 9/25/17 11/16/17 RT, GR, etc.) 3340' GR 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 19971 19875' Yes None 22. Producing Interval(s), of this completion - Top, Bottom, Name 12800-19845' Wolfcamp **CASING RECORD** (Report all strings set in well) 23. **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 10 3/4" 13 1/2" 45.5# 860' 610 sx 7 5/8" 29.7# 11894 9 7/8" 1680 sx 5" 18# 0-11486 6 3/4" 1480 sx (TOC @ 150') 5 1/2" 23# 11486-19958' 6 3/4" 24. LINER RECORD 25. **TUBING RECORD** SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE **DEPTH SET** PACKER SET 2 7/8" 11437 11411' 1 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED 12800-19845' (2068) 12800-19845 Acdz w/144,228 gal 7 1/2%; Frac w/17,903,527# sand & 18,265,212 gal fluid **PRODUCTION** 28 **Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 11/16/17 Flowing Producing Prod'n For Date of Test Hours Tested Choke Size Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 11/16/17 28/64" 370 621 1778 Calculated 24-Oil - Bbl. Gas - MCF Flow Tubing Casing Pressure Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 300# Press. 2500# 370 621 1778 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold Shilo Matthews 31. List Attachments Surveys 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title Regulatory Analyst Date: 11/30/17 Signature E-mail Address: sdavis@concho.com

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico		
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	1232'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	5090'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville	
T. Queen		T. Silurian_		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres		T. Rustler	831'	T. Mancos	T. McCracken	
T. Glorieta	Glorieta		5419'	T. Gallup_	T. Ignacio Otzte	
T. Paddock		T. Bell Canyon	5456'	Base Greenhorn	T.Granite	
T. Blinebry		T. Cherry Canyon_	6435	T. Dakota		
T.Tubb_		T. Brushy Canyon	7981'	T. Morrison		
T. Drinkard		T. Bone Spring Lm_	9284'	T.Todilto_		
T. Abo		T. 1 <sup>st</sup> Bone Spring	10403'	T. Entrada_		
T. Wolfcamp		T. 2 <sup>nd</sup> Bone Spring	11008'	T. Wingate_		
T. Penn		T. 3 <sup>rd</sup> Bone Spring	11975'	T. Chinle		
T. Cisco (Bough C)		T. Wolfcamp	12472'	T. Permian		

			SANDS O	OR GAS OR ZONE				
No. 1, from	to	No. 3, from	to					
No. 2, from	to	No. 4, from	to					
IMPORTANT WATER SANDS								
Include data on rate of water inf	low and elevation to which water	r rose in hole.						
No. 1, from	to	feet						
No. 2, from	to	feet						
No. 3, from	to	feet						
IIT	HOLOCY BECORD							

## LITHOLOGY RECORD (Attach additional sheet if necessary)

Fr	rom	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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