NMOCD Hobbs

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

HOBBS OCD

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

	DEPARTMENT OF THE				Expires: January 31, 2004	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				5. Lease Seria	al No.	
SUNDRY	NOTICES AND RE	PORTS ON WE	LES	6 If Indian	, Allottee or Tribe Name	
	is form for proposals ell. Use Form 3160-3				, and the second	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Gas Well Other				8. Well Nar		
2. Name of Operator Rover Operating, LLC				Rich Unit Well #1 9. API Well No.		
3a Address 17304 Preston Road, Suite 740	3b. Phone No. (included 214-234-9115	e area code)	30-025-23510 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			55490: Sawyer; San Andres, West			
L-34-09S-37E, 1980' FSL and 560' FWL				11. County or Parish, State		
				Lea, New Mexico		
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATUR	RE OF NOTICE, REI	PORT, OF	OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
7	Acidize	Deepen	Production (Start/	Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction	Recomplete	ada a	Other Change of Operator	
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Temporarily Aban Water Disposal			
If the proposal is to deepen dire Attach the Bond under which to following completion of the intesting has been completed. Fit determined that the site is ready Change of operator from The effective date of chan Rover Operating, LLC m Bond Coverage: BLM Oi RLB 0016657). Rover Operating, LLC, a lands or portion thereof p The undersigned accepts portion thereof.	ectionally or recomplete horizontate work will be performed or provolved operations. If the operational Abandonment Notices shall by for final inspection.) SOGO III LLC (OGRID 309 ge is April 1, 2017. eets federal bonding requirer 1 & Gas Lease - \$25,000 (Bottos operator, is responsible under 43 CFR 3100.0-5 (a). all applicable terms, conditional control of the conditional control of the conditional control of the conditional conditional control of the conditional control of the conditional	ally, give subsurface location vide the Bond No. on file in results in a multiple complete filed only after all require videous to Rover Operation of Number NMB 00137 der the terms and conditional videous descriptions.	ons and measured and true with BLM/BlA. Required pletion or recompletion in a genents, including reclamating, LLC (OGRID 37148) and Plugging and Retions of the lease(s) for	vertical depth subsequent is a new interva- ion, have been 84).	ork and approximate duration thereof. Its of all pertinent markers and zones reports shall be filed within 30 days all, a Form 3160-4 shall be filed once an completed, and the operator has a Bond \$45,000.00 (Bond Number ions conducted on the leased and or	
Name (Printed Typed) Keri Clarke			Title Vice President Land			
Signature Xo			Date 04/17/2017			
	THIS SPACE FOR	FEDERAL OR S	STATE OFFICE U	JSE		
Approved by (OR III and III	g BANDS CEA	PE	TROLEUM ENGI	MEER	Date DEC 1 8 2017	
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant t	o conduct operations thereon.	the does not warrant or s in the subject lease	Office			
Title 18 U.S.C. Section 1001 and Tit	le 43 U.S.C. Section 1212, make i	t a crime for any person less to any matter within	nowingly and willfully to	make to an	y department or agency of the United	

(Instructions on page 2)

Rover Operating LLC

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Phone: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, if changes have been made submit updated facility diagrams, as per Onshore Order #3 within 60 days.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.