NMOCD Hobbs HOBBS OCD

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

IANI T	C 2040	FORM APPROVED OM B No. 1004-0135 Expires: January 31, 200-
IAN 1	6 2018	Expires. January 31, 200

	OF LAND MANAGEMENT		5. Lease Se NM 01			
Do not use this form	SES AND REPORTS Of for proposals to drill or Form 3160-3 (APD) for s	to re-enter an				
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Gas Well	8. Well N	arme and No.				
2. Name of Operator Rover Operating, LLC				Stephanie Federal Well #1 9. API Well No.		
3a Address 17304 Preston Road, Suite 740, Dallas, T	3b. Phone I	No. (include area code)	30-02	30-025-24646 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., o	THE RESERVE OF THE PARTY OF THE	55490: Sawyer; San Andres, West				
D-04-10S-37E, Lot 4, 660' FNL and 660' FWL				11. County or Parish, State Lea, New Mexico		
12. CHECK APPROPRI	ATE BOX(ES) TO INDICATE	NATURE OF NOT	CE, REPORT, O	OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Acidize Deepen Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Change of Operator Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Change of operator from SOGO III LLC (OGRID 309220) to Rover Operating, LLC (OGRID 371484). The effective date of change is April 1, 2017. Rover Operating, LLC meets federal bonding reguirements. Bond Coverage: BLM Oil & Gas Lease - \$25,000 (Bond Number NMB 001378) and Plugging and Reclaimation Bond \$35,000.00 (Bond Number RLB 0016657). Rover Operating, LLC, as operator, is responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portion thereof per 43 CFR 3100.0-5 (a).						
 I hereby certify that the foregoing is to Name (Printed/Typed) 	ue and correct					
Keri Clarke	A	Title Vice Presiden	t Land			
Signature	1 Lesk	Date	04/17/2017	T		
THIS	SPACE FOR FEDERA	L OR STATE OF	FICE USE			
Approved by Conditions of approval, if any, are attached. A certify that the applicant holds legal or equital	ole title to those rights in the subject	ant or	NGINEER	Date DEC 1 8 2017		
which would entitle the applicant to conduct of Title 18 U.S.C. Section 1001 and Title 43 U.S.C. States any false, fictitious or fraudulent statem	Section 1212, make it a crime for an	y person knowingly and	willfully to make to a	iny department or agency of the United		

(Instructions on page 2)

Rover Operating LLC

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Phone: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, if changes have been made submit updated facility diagrams, as per Onshore Order #3 within 60 days.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.