Form 3160-5

**UNITED STATES** 

NMOCD OCD Hobbs 1 6 2018

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

## (September 2001) DEPARTMENT OF THE INTERIOR RECEINE BUREAU OF LAND MANAGEMENT NM 2390 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Oil Well □ Gas Well 🗆 8. Well Name and No. 2. Name of Operator Rover Operating, LLC TP Well #2 9 API Well No. 30-025-24835 3a Address 3b. Phone No. (include area code) 214-234-9115 17304 Preston Road, Suite 740, Dallas, TX 75252 10. Field and Pool, or Exploratory Area 55490: Sawyer; San Andres, West 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State C-27-09S-37E, 860' FNL and 1980' FWL Lea, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Well Integrity Alter Casing Reclamation Fracture Treat Other Change of Operator Casing Repair **New Construction** Recomplete \_\_Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Change of operator from SOGO III LLC (OGRID 309220) to Rover Operating, LLC (OGRID 371484). The effective date of change is April 1, 2017. Rover Operating, LLC meets federal bonding reguirements. Bond Coverage: BLM Oil & Gas Lease - \$25,000 (Bond Number NMB 001378) and Plugging and Reclaimation Bond RLB 0016657). Rover Operating, LLC, as operator, is responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portion thereof per 43 CFR 3100.0-5 (a). The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Keri Clarke Title Vice President Land 04/17/2017 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date DEC 18 2017 CORRECT SEEDS DAVIS PETROLEUM ENGINEER Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## **Rover Operating LLC**

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Phone: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, if changes have been made submit updated facility diagrams, as per Onshore Order #3 within 60 days.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM