# **NMOCD** Hobbs

Form 3160-5 (September 2001)

**UNITED STATES** DEPARTMENT OF THE INTERIOR HOBBS QCD

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

В	UREAU OF LAND MA	NAGEMENT	JAN	1 6 20 8. Lease Seria	Expires. January 51, 2004	
SUNDRY NOTICES AND REPORTS ON WELLS.					NM 0553642	
Do not use the	is form for proposals II. Use Form 3160 - 3	to drill or to	re-enteran	EIVED Indian	, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well □ □ Gas Well □ □ Other  Other				8. Well Nar	me and No.	
2. Name of Operator Rover Operating, LLC				A CONTRACTOR OF THE PARTY OF TH	Wimberly "A"Well #1  9 API Well No.	
3a Address 3b. Phone No. (include area code)					30-025-25181	
17304 Preston Road, Suite 740, Dallas, TX 75252 214-234-9  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area 19090: Double X Delaware			
B-13-24S-32E, 660' FNL and 1980' FEL				-	11. County or Parish, State	
				Lea, No	Lea, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat				
Subsequent Report	Casing Repair Change Plans	New Constru		mplete orarily Abandon	✓ Other Change of Operator	
Final Abandonment Notice	Final Abandonment Notice Convert to Injection Plug Back Water Disposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Change of operator from SOGO III LLC (OGRID 309220) to Rover Operating, LLC (OGRID 371484).  The effective date of change is April 1, 2017.						
Rover Operating, LLC meets federal bonding reguirements.  Bond Coverage: BLM Oil & Gas Lease - \$25,000 (Bond Number NMB 001378) and Plugging and Reclaimation Bond \$45,000.00 (Bond Number RLB 0016657).						
Rover Operating, LLC, as operator, is responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portion thereof per 43 CFR 3100.0-5 (a).						
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof.						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
Keri Clarke			Title Vice President Land			
Signature Do			Date 04/17/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by CORRES COMPANY DEC 18 2017						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## **Rover Operating LLC**

### BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Phone: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, if changes have been made submit updated facility diagrams, as per Onshore Order #3 within 60 days.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.