Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

BOK	EAU OF LAND MAIN	AGENERI	8 -		NN	Л 8447
Do not use this f	IOTICES AND REPO form for proposals t Use Form 3160-3 (A	o drill or to	re-enter an		6. If Indian, Allottee or	Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well					Woolworth Ranch Unit NMNM 72434	
☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. Woolworth Ranch Fed #1	
2. Name of Operator OneEnergy Partners Operating, LLC					9. API Well No. 30-025-26180	
3a. Address 2929 Allen Parkway, Suite 200 Houston, TX 77019 3b. Pt. (713)			include area code, 32)	Field and Pool or Exploratory Area Cinta Roja	
1. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1980' FSL 1980' FEL, Sec. 4, T24S-R35E 12. CHECK THE APPROPRIATE BOX(ES) TO INDIC				11. Country or Parish, State		
1980' FSL 1980' FEL, Sec. 4, T24S-R35E					Lea, NM	
12. CHE	CK THE APPROPRIATE B	OX(ES) TO IND	ICATE NATURE	OF NOTI	CE, REPORT OR OTH	ER DATA
. TYPE OF SUBMISSION			TYF	PE OF AC	TION	
✓ Notice of Intent	Acidize Alter Casing	Deepe	en aulic Fracturing		uction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair		Construction		omplete	Other O
Final Abandonment Notice	Change Plans Convert to Injection	= -	and Abandon Back	=	porarily Abandon er Disposal	Change of Op
the Bond under which the work will completion of the involved operation	ally or recomplete horizontal libe perfonned or provide the ons. If the operation results in tices must be filed only after equests Change of Operatificative 7/1/2017. Caccepts all applicable terme Energy is familiar with pro-	ly, give subsurfare Bond No. on fin a multiple come all requirements or approval for as, conditions, soduction and re-	ce locations and m le with BLM/BIA. pletion or recomples, including reclamant the above captions stipulations and regulatory requires	neasured and Required aletion in a control nation, have been been been been been been been be	nd true vertical depths of subsequent reports mus new interval, a Form 31 e been completed and the from McKay Oil Corp s concerning operation d is an operator in good	f all pertinent markers and zones. Atta to be filed within 30 days following 60-4 must be filed once testing has be ne operator has detennined that the sit oration to OneEnergy Partners and conducted on this lease, or
	C	ONDITIO	CHED FO		VAL	
14. I hereby certify that the foregoing is	Drooid	and Ohio	f Onesetine Officer			

14 President and Chief Operating Officer David Ramsden-Wood 07/26/2017 Date THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.