Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



## FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC061869

SUNDRY NO	TICES AND REPORTS	ON WELLS	
Do not use this fo	TICES AND REPORTS	or to re-enter an 1	2019

abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allot	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page ECEIVED				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No. ARABIAN 30-19 FED COM 2H	
Oil Well ☐ Gas Well ☐ Other  2. Name of Operator Contact: BRITTNEY WHEATON DEVON ENERGY PRODUCTION COMPAN: brittney.wheaton@dvn.com			9. API Well No. 30-025-4377	9. API Well No.	
3a. Address  3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area	
		1: 405.228.2810		WC-025-G-08 S2535G;LWRBNS	
4. Location of Well (Footage, Sec., T		11. County or Par	11. County or Parish, State		
Sec 30 T25S R32E Mer NMP SENW 2486FNL 1594FWL			LEA COUNT	LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume	e) Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Trydraune Practure	
13. Describe Proposed or Completed Op-	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
testing has been completed. Final Aldetermined that the site is ready for f 10/5/17 - 10/16/2017: PT csg ETOC @ 3300'. TIH w/pump t 10,612' - 17,609' in 36 stages. NU BOP, DO plugs & CO to F set @ 10,122'. TOP.	inal inspection.  to 1500 psi for 30, good test through frac plug & guns. Per Frac totals 18,396 gal acid, loat Collar @ 17,679'. CHC,	. MIRU WL & PT. TIH & ra f 10,612' - 17,609', 1104 to 11,024,660# prop. ND fra	an CBL, found otal holes. Frac'd c. MIRU PU.	eted and the operator has	
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #398546 verified by the BLM Well Information System  For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/20/2017 ()					
Name (Printed/Typed) BRITTNE	Y WHEATON		ATORY PROFESSIONAL/	FCORD	
Signature (Electronic S	Submission)	Date 12/19/2	7/01/10	LOGIND	
-	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE 4 2018	R	
Approved By		Title			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conduct the conductive conductive conductive conductive conductive conductive conductive condu	uitable title to those rights in the sub	warrant or	BUREAU OF LAND MANAGE CARLSBAD FLESD OFF	CONTIN	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to make to any departmen	nt or agency of the United	
(Instructions on page 2)	~			11	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*