

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OGD

JAN 16 2018

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-39690
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Angell
8. Well Number 003
9. OGRID Number 372098
10. Pool name or Wildcat Greyburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator Marathon Oil Permian LLC

3. Address of Operator 5555 San Felipe St
Houston, TX 77057

4. Well Location

Unit Letter H : 1650 feet from the NORTH line and 660 feet from the EAST line
Section 11 Township 17S Range 36E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3827 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) POOH tubing and packer.
 - 2.) RIH RBP and packer. Set RBP @ 4750', test csg to surf @ 550 psi, good. POOH RBP and packer.
 - 3.) RIH w/ bit and workstring to cleanout. Dropped bit and +/-36' drill collars.
 - 4.) Attempt to fish bit and drill collars, unsuccessful. Decided to leave downhole.
 - 5.) RIH tubing and packer. Set packer @ 4727'. *-(Top Put 4802')*
 - 6.) Pressure test casing and packer to 550 psi, good. Witnessed by NMOCD (10/17/17).
 - 7.) Return well to injection.
- Please see attached chart and a current wellbore schematic.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jennifer Van Curen* TITLE Sr. Regulatory Compliance DATE 1/5/18

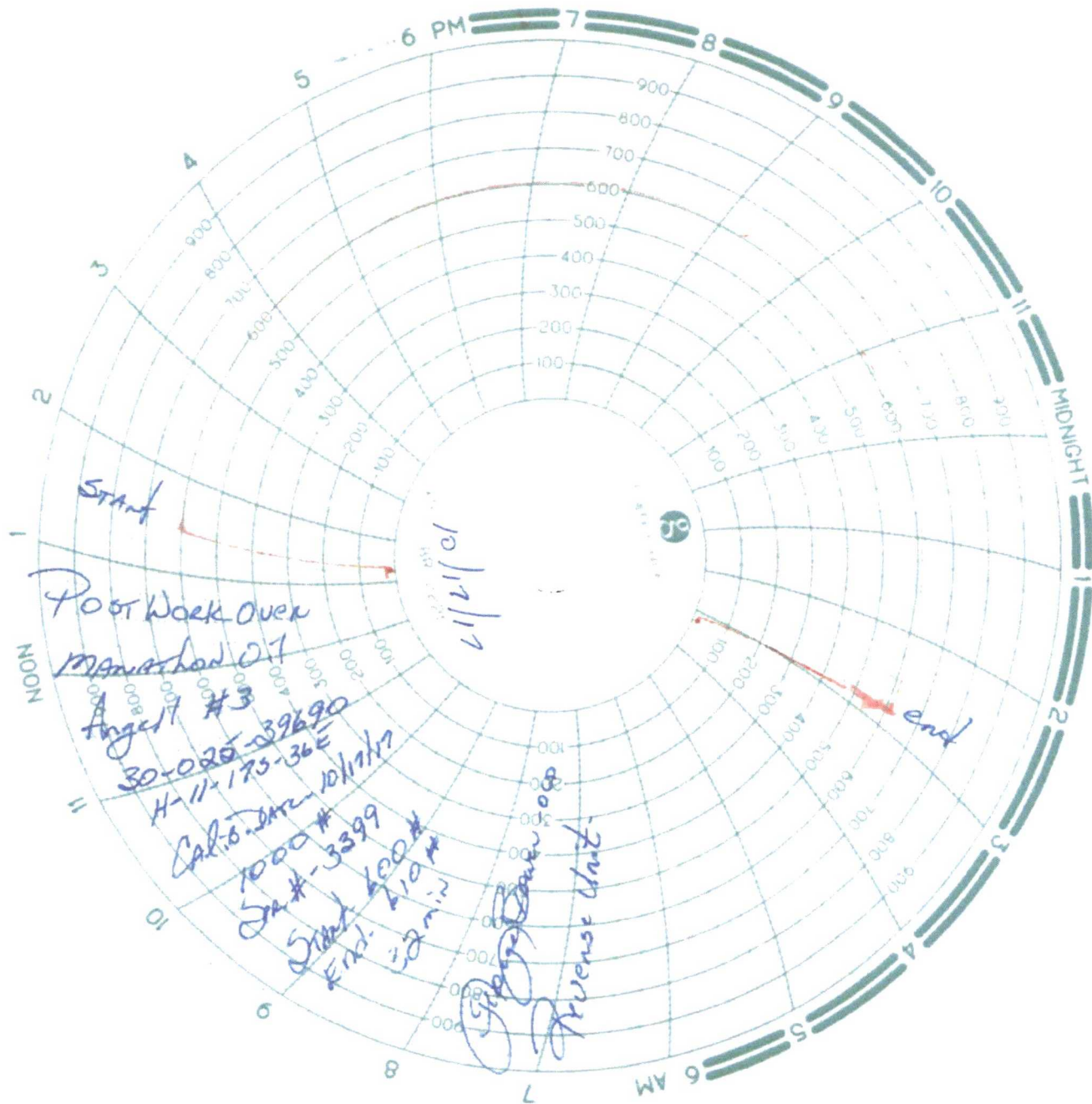
Type or print name Jennifer Van Curen E-mail address: jvancuren@marathonoil.com PHONE: 713-296-2500

For State Use Only

APPROVED BY: *Maley Brown* TITLE AO/II DATE 1/17/2018

Conditions of Approval (if any):

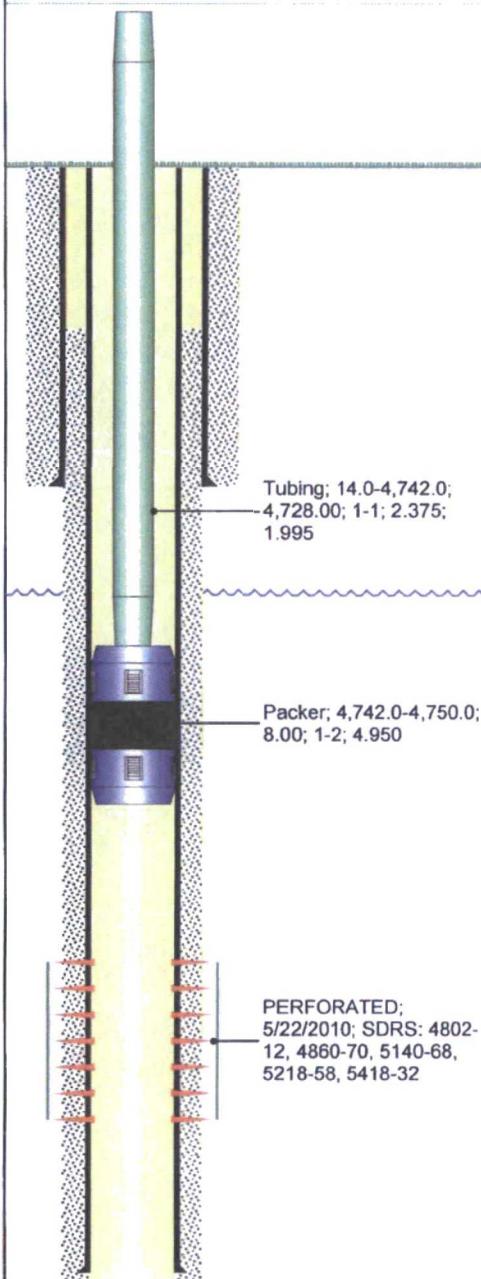
RBDMS-CHART-V



WBD
Well Name: ANGELL 3

Well Name ANGELL 3	API/ IPO UWI 3002539690	Orig KB Elev (ft) 3,845.00	Ground Elevation (ft) 3,827.00	Well Spud Date 4/14/2010
Legal Survey Type Congressional Location	Qtr/Qtr, Block, Sec, Town, Range 11, 36E, 17S	N/S Dist (ft) 1,650.0	N/... E/W Dist (ft) FNL 660.0	E/... County FEL LEA
State/Province NEW MEXICO				

Vertical schematic (actual)



Wellbore Sections

Section Des	Size (in)	Act Btm (ftKB)
Surface	12 1/4	1,974.0
Production 1	7 7/8	5,650.0

Casing Strings

Csg Des	Run Date	Set Depth (ftKB)	Com
Surface	4/14/2010	1,974.0	8-5/8" 32#
Production 1	4/20/2010	5,640.0	5-1/2" 15.5#

Cement Stages

Des	Start Date	Stg #	Top (ftKB)	Btm (ftKB)	Com
Surface Casing Cement	4/15/2010	1	18.0	1,974.0	Cmt: 975 sx (TOC @ surf)
Production Casing Cement	4/20/2010	1	490.0	5,650.0	Cmt: 500 sx (TOC @ 490')

Perforations

Date	Shot Dens (shots/ft)	Entered Shot Total	Com
5/22/2010	2.0	204	SDRS: 4802-12, 4860-70, 5140-68, 5218-58, 5418-32

Stimulations Summary

Type	Start Date	Comment
ACID	5/22/2010	Stage 1 [4802'-5432'] Acid: 2000 gal 20% HCl

Tubing Strings

Des	Run Date	Set Depth (ftKB)	Com
TUBING	3/30/2011	4,750.0	Fiberglass lined tbg