Submit 1 Copy To Appropriate District Office	State of New I		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	atural Resources	Revised July 18, 2013 WELL API NO.	3
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATIO	ON DIVISION	30-025-26370	_
District III - (505) 334-6178	1220 South St. F	rancis Dr.	5. Indicate Type of Lease STATE STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WEL		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State '4'	
1. Type of Well: Oil Well Gas Well Other - PxA Well 2. Name of Operator HOBBS CCD			8. Well Number 1	
2. Name of Operator		HOBDO COD	9. OGRID Number	
3. Address of Operator	Llano Disposal, LLC	JAN 1 9 2018	370661 10. Pool name or Wildcat	-
	x 190, Lovington, NM 88260		BSW; Salado	
4. Well Location		RECEIVED	L	
Unit LetterE		North line and	feet from theline	3
Section 4	Township 13S	Range 36E	NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3997' GL				
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data	
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WOR		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	JOB L	
CLOSED-LOOP SYSTEM				
OTHER: Run CBL, CNL and cali		OTHER:		_
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of 				
proposed completion or recompletion.				
In accordance with discussions with OCD Environmental Bureau, Llano Disposal LLC proposes to re-entry this P&A well to inspect casing for possible conversion to brine supply well service pending WQCC Discharge Permit approval:				
1) Back drag/level location, set anchors, dig out around existing PxA marker, MI welder, cut off PxA marker, reveal good 13-3/8" and				
8-5/8" casing, install new casing (if necessary) and well head at ground level.2) MIRU pulling unit, NU BOP, unload and tally 2-7/8" workstring, set 2 frac tanks and fill one with FW. MIRU reverse unit, swivel				
and stripping head, RIH with 7-7/8" skirted MT bit, bit sub, four 4-3/4" DCs and 2-7/8" workstring, drill cement plug #8 (surface to				
 30') and plug # 7 (1700' - 1900') utilizing closed loop system. 3) Tag plug #6 at 4550', circulate hole clean, close BOP, test casing to 300#, POOH & LD 2-7/8" workstring, DCs, bit sub and bit. 				
4) MIRU WL, run CBL, CNL and casing caliper log from PBTD at 4550' to surface, RDMO WL.				
5) ND BOP, install B-1 adaptor, secure and close in well, RDMO pulling unit, reverse unit and tanks.				
6) Submit CBL, CNL and caliper log to OCD Environmental Bureau (SF) and OCD District 1 (Hobbs) to make a better determination on proposed window depth and tubing depth. Suspend further well work until additional permitting is approved.				
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Saud Data	Rig Release	Data		
Spud Date:	Kig Kelease	Date.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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SIGNATURE WHOLE	mb TITLE_A	gent for Llano Disposa	l, LLCDATE1/5/2018	-
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Type or print name Danny J. Ho For State Use Only	E-mail add	ress:danny@pwlte. Petroleum	PHONE:806-471-5628	-
		Ferros	DATE 01/19/18	2
APPROVED BY: Conditions of Approval (Tany):	TITLE		DATE 01119118	_
Conditions of Approval (prairy).				

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