Submit I Copy To Appropriate District	State of New Me	vico		Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	District II – (575) 748-1283 OIL CONSERVATION DIVISION		30-025-44291	
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Les	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460			6. State Oil & Gas Lea	and the same state of the sam
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			STRIKER 6 SWD	0
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number 2	
2. Name of Operator HOBBS OCD			9. OGRID Number	
NGL WATER SOLUTIONS PERMIAN, LLC 3. Address of Operator IAN 197018			372338 10. Pool name or Wildcat	
3. Address of Operator 1509 W WALL ST, STE 306 // MIDLAND, TX 79701 JAN 1 G 2018			SWD; SILURIAN-DEVONIAN	
Unit Letter D	827 feet from the	CEIVED	942 feet from the	WEST line
Section 20		Range 34E	NMPM	County LEA
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,)	
	3,542' GL			
		CNT-4	Devent an Other Dat	-
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				ND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
CLOSED-LOOP SYSTEM		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
- The proposed wellbore design has changed as follows:				
• Changes in casing weight for the surface, intermediate 1 and liner strings.				
• Changes in hole size for the surface, intermediate 1 and liner strings.				
 Special drift casing selection for the intermediate 1, intermediate 2 and liner strings. Plane to run o 4 1/2" elected liner inside the energy hole section. 				
 Plans to run a 4-1/2" slotted liner inside the open-hole section. Please see attached wellbore diagram reflecting changes and updated cement vols 				
Spud Date:	Rig Release D	ate:		
I hereby certify that the information	above is true and complete to the b	est of my knowledg	ge and belief.	
1 11				
SIGNATURE	TITLE CO	onsulting Engineer	DATE	01/18/2018
0				
Type or print name Chris Weyan	dE-mail addres	ss: <u>chris@lonquis</u>	t.com PHON	IE: <u>(512) 600-1764</u>
For State Use Only		Petroleum E	ngineer	1.1.1
APPROVED BY:	TITLE		DATE	01/19/18
Conditions of Approval (if any):	y			

