Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

NMNM94191

5. Lease Serial No.

Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 3BBS OCD				7. If Unit or CA/Agreer	nent, Name and/or No.
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other  JAN 1 6 2018				8. Well Name and No. SDL FEDERAL COM 1H	
2. Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: cseely@concho.com				9. API Well No. 30-025-39537	
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210  3b. Phone No. (include arch code) Ph: 575-748-1549				10. Field and Pool or Exploratory Area LUSK BONE SPRING NORTH	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 31 T18S R32E NWNW 99	LEA COUNTY, N	IM ·			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Hydraulic Fracturing	_	ion (Start/Resume)	Water Shut-Off
Subsequent Report     ■     Subsequent Report     ■     ■     Subsequent Report     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■	Casing Repair	☐ New Construction	_	☐ Reclamation ☐ Well Integrity ☐ Recomplete ☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		arily Abandon	Venting and/or Flari
	☐ Convert to Injection	☐ Plug Back	☐ Water I	-	ng
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true 'vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  ACTUAL GAS FLARED AT THE SDL FED COM 1H FROM 7/3/17 TO 10/1/17.  NOI SUBMISSION #380824  WELLS: SDL FED COM 1H: 30-025-39537  JULY: 0 MCF  AUGUST: 0 MCF  SEPTEMBER: 0 MCF  14. I hereby certify that the foregoing is true and correct.  Electronic Submission #397683 verified by the BLM Well Information System  For COG OPERATING LLC, sent to the Hobbs					
Name (Printed/Typed) CATHY SEELY  Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/20/20 17 ()  Title ENGINEERING TECH					
Signature (Electronic S	Submission)	Date 12/12/2	ACCEP"	TED FOR REC	<b>P</b> RD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title  Date  Office  Office  Office					Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2)  ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					
Mableco 1/18/2018					