Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

## SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

JAN 16 2018 NMNM26079 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 Well Name and No. 1. Type of Well STREETCAR 15 FEDERAL 602H ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact: KAY MADDOX 9. API Well No. EOG RESOURCES INCORPORATEDE-Mail: Kay\_Maddox@EOGRESOURCES.com 30-025-42865 Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO BOX 2267 Ph: 432-686-3658 DRAPER MILL; BONE SPRING MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State LEA COUNTY, NM Sec 15 T25S R33E SESE 250FSL 643FEL 32.123981 N Lat, 103.553737 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize Deepen ■ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ■ Well Integrity □ Reclamation Subsequent Report Casing Repair ■ New Construction □ Recomplete Other Production Start-up ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/16/2017 Released rig MIRU Pre frac tests, tst void to 5000 psi, press 10/23/2017 tst flanges seals 8500 psi RDMO 10/16/2017 MIRU tst inside valves to 14500 PSI and iron to 2000 psi RDMO MIRU Begin 19 stage perf & frac Complete perf and frac - perf 12,551-16,976', 3.25", 10/29/2017 11/03/2017 1200 holes, Frac w/10,684,710 lbs proppant, 206,117 bbls load water 11/15/2017 RIH to drill out plugs and clean out well 11/18/2017 Ran 2 7/8" L-80 tbg and gas lift valves, set tbg @ 12,044' 14. I hereby certify that the foregoing is true and correct. Electronic Submission #396343 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/30/2017 () Name (Printed/Typed) KAY MADDOX REGUL ATORY ANALYST OF Date Signature (Electronic Submission) 11/29/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved By CARLSBAD FIELD OFFICE Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any derartment or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Accepted for Record Only

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

MSB/000 1/17/2018

## Additional data for EC transaction #396343 that would not fit on the form

32. Additional remarks, continued

11/25/2017 Open well to flowback, Date of First production