Form 3160-5 (June 2015)

Accepted for Record Only

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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5. Lease Serial No.

NMNM26079

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposition BBS OC 16. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 JAN 1 6 2018 Well Name and No 1. Type of Well STREETCAR 15 FEDERAL 702H RECEIVED ☑ Oil Well ☐ Gas Well ☐ Other API Well No. Contact: KAY MADDOX Name of Operator EOG RESOURCES INCORPORATEDE-Mail: Kay_Maddox@EOGRESOURCES.com 30-025-42866 Field and Pool or Exploratory Area WC025G09S253309A-UP WC 3a. Address 3b. Phone No. (include area code) PO BOX 2267 Ph: 432-686-3658 MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 15 T25S R33E SESE 250FSL 608FEL LEA COUNTY, NM 32.123981 N Lat, 103.553624 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ■ Well Integrity Subsequent Report Casing Repair ☐ New Construction ☐ Recomplete Other Production Start-up ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Water Disposal ☐ Convert to Injection Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 09/28/2017 Released rig 10/19/2017 MIRU Pre frac tests, tst void to 5000 psi RDMO MIRU tst stack TO 8500 psi 10/24/2017 MIRU Begin 19 stage perf & frac 11/03/2017 Complete perf and frac - perf 12,593-17,158', 3.25", 11/09/2017 1200 holes, Frac w/11,614,063 lbs proppant, 197,513 bbls load fluid 11/14/2017 RIH to drill out plugs and clean out well 11/17/2017 Ran 2 7/8" L-80 tbg and gas lift valves, set tbg @ 12,164' Open well to flowback, 11/25/2017 Date of First production 14. I hereby certify that the foregoing is true and correct Electronic Submission #396398 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/30/2017-() REGULATORY ANALYSTACC Title Name (Printed/Typed) KAY MADDOX (Electronic Submission) Date 11/30/2017 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MXB/OCA 1/17/2018