Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 018

Expires: January	31	, 20
Serial No.		

SUNDRY NOTICES AND REPORTS ON WELLS RBS OCD

NMNM122622

Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well		RECEIVED 8. Well Name and N OPHELIA 22 F			DERAL COM 704H			
2. Name of Operator EOG RESOURCES INCORPO	9. API Well No. 30-025-42642 444 006							
3a. Address PO BOX 2267 MIDLAND, TX 79702		b. Phone No. (include area code) Ph: 432-686-3658			10. Field and Pool or Exploratory Area WC025G09S263327G;UP WC			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 22 T26S R33E NWNW 20 32.035670 N Lat, 103.566638		LEA COUN			NM			
, 12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE N	NATURE OF	NOTICE,	REPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent☑ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen☐ Hydrauli☐ New Cor	c Fracturing	☐ Producti ☐ Reclama ☐ Recomp		☐ Water Shut-Off ☐ Well Integrity ☑ Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and☐ Plug Bac		☐ Temporarily Abandon ☐ Water Disposal		Production Start-up		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/16/2017 Released rig 11/20/2017 MIRU Pre frac tests, tst void to 5000 psi, flanges & seal to 8500 psi RDMO 11/21/2017 MIRU Begin 31 stage perf & frac 12/06/2017 Complete perf and frac - perf 12,600-19,582', 3.25", 1968 holes, Frac w/18,170,099 lbs proppant,250,963 bbls load fluid 12/19/2017 RIH to drill out plugs and clean out well 12/19/2017 Open well to flowback, Date of First production								
Name (Printed/Typed) KAY MAD	Electronic Submission # For EOG RESOU Committed to AFMSS for	IRCES INCORPOR	ATED, sent t	o the Hobbs	04/2018 ()			
Signature (Electronic S		Dat		ACCEP	ED FOR REC	CORP		
Signature (Electronic S	THIS SPACE FO				SE 2018			
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equal to the applicant holds legal or equal tor			ile	BUREAU	OF LAND MANAGEN	Date		
which would entitle the applicant to conduct title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	Of crime for any person		willfully to ma	ake to any department or	agency of the United		
States any false, fictitious or fraudulent	statements or representations as	to any matter within	its jurisdiction.					
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **								

Accepted for Record Only

MR8/000 1/17/2018