UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137

NMNM122622

	Expires: January 31, 2018	
5.	Lease Serial No.	
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SUNDRY NO	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter an obba	
abandoned well.	Use form 3160-3 (APD) for such proposals	

6. If Indian, Allottee or Tribe Name

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SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.									
Type of Well	er	Dr	N 1 6 2018	8. Well Name and No. OPHELIA 22 FEDERAL COM 705H						
Name of Operator EOG RESOURCES INCORPO	9. API Well No. 30-025-44007									
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include an Ph: 432-686-3658	ea code)	10. Field and Pool or Exploratory Area WC025G09S263327G;UP WC						
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,)		11. County or Parish, State						
Sec 22 T26S R33E NWNW 20 32.035670 N Lat, 103.566525		LEA COUNTY, NM								
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATU	JRE OF NOTICE,	REPORT, OR OTH	IER DATA					
TYPE OF SUBMISSION		T	YPE OF ACTION							
☐ Notice of Intent	☐ Acidize	Acidize Deepen Production (tion (Start/Resume)	☐ Water Shut-Off					
_	☐ Alter Casing	☐ Hydraulic Frac	turing Reclam	ation	☐ Well Integrity					
Subsequent Report	☐ Casing Repair	■ New Construct	ion 🗖 Recomp	olete	Other Production Start-up					
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aban	-	rarily Abandon	1 roduction start-up					
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	☐ Water I							
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/06/2017 Released rig 11/19/2017 MIRU Pre frac tests, tst void to 5000 psi, flanges & seal to 8500 psi RDMO 11/21/2017 MIRU st inside valves to 14500 psi and iron to 2100 psi 12/07/2017 MIRU Begin 32 stage perf & frac 12/17/2017 Complete perf and frac - perf 12,470-19,615', 3.25", 2032 holes, Frac w/18,917,076 lbs proppant,314,279 bbls load fluid 12/18/2017 RIH to drill out plugs and clean out well 7 12/20/2017 Open well to flowback, Date of First production										
14. I hereby certify that the foregoing is true and correct. Electronic Submission #399565 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/04/2018 ()										
Name (Printed/Typed) KAY MAD			REGULATORY AN							
Signature (Electronic S			1/04/2018	ED FOR REC	ORD V					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 5 2019										
Approved By										
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **										