## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposals.

OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM106915

6	If Indian, Allottee or Tribe Name	

SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well     Oil Well	EIVE	8. Well Name and No. DEEP PURPLE SWD 1							
Name of Operator     MESQUITE SWD INC		9. API Well No. 30-025-44106							
3a. Address PO BOX 1479 CARLSBAD, NM 88221		Phone No. (include area code) n: 575-914-1461	code) 10. Field and Pool or Exploratory Area SWD;DEVONIAN						
4. Location of Well (Footage, Sec., T.		11. County or Parish, State							
Sec 30 T22S R32E Mer NMP	LEA COUNTY, NM								
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Producti	ion (Start/Resume)					
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	ation	■ Well Integrity				
Subsequent Report	☐ Casing Repair	■ New Construction	Recomp	Drilling Operations					
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		arily Abandon	Diffiling Operations				
	Convert to Injection	☐ Plug Back	□ Water D						
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give substracte locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  10/26/2017 - Spud 26? hole.  10/28/2017 - Ran 20? 133# J55 csg. Set @ 851? and cmt w/1480 sx Class C cmt + 4%  PF20+2%PF1+0.125#/skPF29+0.4#/skPF45. Yield 1.97. Circ 250 sx to surf.  10/29/2017 - WOC 23 hrs. Test csg to 1000# for 15 minutes, held good.  11/03/2017 - TD 17 1/2? hole @ 4528? Ran 13 3/8? 68# P110 csg. Set @ 4528? and cmt w/2200 sx Class C cmt, lead w/ 35/65 POZ, tail w/ 380 sx neat w/retarder. Yield 2.11 lead; 1.32 tail. Circ 825 sx to surf.  11/04/2017 - WOC 24 hrs. Test csg to 1500# for 30 minutes, held good.  11/24/2017 - TD 12 1/4" hole @ 11814?  11/25/2017 - Ran 9 5/8? 53.5# P110 csg. Set @ 11807? and cmt in 2 stages Class H cmt w/5% salt, 10% gel, 20% anti-settling agent, 30% retarder, 3% Koseal, .4% defoamer. Stage 1 - 1050 sx lead,									
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #399238 verified by the BLM Well Information System  For MESQUITE SWD INC, sent to the Hobbs  Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/02/2018 ()  Name (Printed/Typed) MELANIE WILSON  Title REGULATORY ANALYST FOR RECORD									
Signature (Electronic S	Submission)	Date 12/30/20		JAN 5/2018	The				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By		Title	FURE C.	AU OF LAND MANAG ARLSBAD HELD OFF	Marte Date				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	nitable title to those rights in the sub act operations thereon.	warrant or opect lease Office							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #399238 that would not fit on the form

## 32. Additional remarks, continued

yield 2.47; 300 sx tail, yield 1.19. Stage 2 ? 630 sx lead, yield 2.47; 200 sx tail, yield 1.32. DVT @ 4620?. Circ 84 sx to surf.

11/26/2017 - WOC 24 hrs. Test csg to 1500# for 30 minutes, held good.

12/19/2017 - TD 8 1/2" hole @ 16323??

12/21/2017 - Ran 7 5/8? 39# SM125 csg. Set liner 11524 - 16313? and cmt w/390 sx NeoCem w/.5% GasStop, yield 1.465. Circ 30 bbls.

12/23/2017 - WOC 49 hrs. Test csg to 1500# for 30 minutes, held good.

12/29/2017 - TD 6 1/2" hole at 17673?.