Submit 1 Copy To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resource	es AMENDED Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 10 BBS OIL CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410, 16 2018 District IV – (505) 476-3460 JAN 16 2018 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY ROTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name Red Tank 30-31 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 24Y
2. Name of Operator OXY USA INC.	9. OGRID Number 16696
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710	10. Pool name or Wildcat Red Tank; Bone Spring, East
4. Well Location	
Unit Letter_A : 200 feet from the NORTH line and 270 feet from the EAST line Section 30 Township 22S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3660' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL TEMPORARILY ABANDON CHANGE PLANS COMMENCE	. WORK
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
CLOSED-LOOP SYSTEM	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
11/24/17 drill 12-1/4" hole to 6880', 11/28/17. RIH & set 9-5/8" 47# L-80 BTC csg @ 6867', pump 20BFW spacer w/red dye	
then cmt w/ 2015sx (1007bbl) PPC w/ additives 11ppg 2.8 yield followed by 370sx (87bbl) PPC w/ additives 14.8ppg 1.33	
yield, circ 1140sx (570bbl) cmt to surface, WOC. Install pack-off, test to 5000#, good test. 11/30/17 Pressure test csg to 4700# for 30 min, good test. Drill new formation to 6890', perform FIT test EMW=8.4ppg, 680psi, good test.	
11/30/17 Drill 8-1/2" hole to 20600'M 10863'V 12/13/17. RIH & set 5-1/2" 20# P-110 csg @ 20590'. Pump 40BFW spacer then cmt w/ 560sx (282bbl) PPC w/ additives @ 11ppg 2.8 yield followed by 1700sx (498bbl) PPH w/ additives @ 13.2ppg	
1.65 yield, calc. TOC @ 1865', WOC. ND BOP, Install wellhead cap. RD Rel Rig 12/17/17.	
NOTE: Amended production casing TOC.	
Spud Date: 11/21/17 Rig Release Date: 1	2/17/17
I hereby certify that the information above is true and complete to the best of my know	wledge and belief.
641)	
SIGNATURE TITLE Regulatory Coord	
Type or print name	
APPROVED BY: TITLE Petroleum Engineer DATE 01/19/18	
Conditions of Approval (if any):	
	PMV