Form 3160-5 (June 2015)

UNITED STATES

Confidential

FORM APPROVED

	OMB	NO. 100	4-0	137	
	Expires:	January	31,	201	2
Lease	Serial No.				

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to the atternal abandoned well. Use form 3160-3 (APD) for such proposals 2100					Expires: Ja	nuary 31, 2018		
					5. Lease Serial No. NMLC061869			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. ARABIAN 30-19 FED COM 3H			
2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION COMPANY: linda.good@dvn.com					9. API Well No. 30-025-43774			
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-552-6558		10. Field and Pool or Exploratory Area WC-025G-08S253235G;LWR BS				
4. Location of Well (Footage, Sec., T	2011		744	11. County or Parish, State				
Sec 30 T25S R32E Mer NMP	DECTOENED		LEA COUNTY, NM					
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
☐ Notice of Intent	☐ Acidize	☐ De	epen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hy	draulic Fracturing	☐ Reclama	ition	□ Well Integrity		
Subsequent Report	□ Casing Repair	□ Ne	w Construction	□ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plu	g and Abandon	Tempora	arily Abandon	Drilling Operations		
	☐ Convert to Injection	on Plug Back Water I		□ Water D	isposal			
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fill (8/2/2017 - 8/4/2017) Move in jts 13-3/8" 54.50# BTC csg, se w/545 sx, yld 1:34, 14.80 cf ft/s (8/23/2017) PT BOPE 250/500 test. (8/24/2017 - 8/27/2017) TD 12 4325'. Lead in w/1320 sx, yld ft/sx. Disp w/325 bbl FW. Circ csg 2765 psi for 30 min, good from the support of the sup	k will be performed or provide operations. If the operation residual and onment Notices must be file nal inspection. spudder rig and Spud @ t @ 1048'. Lead w/550 st sx. Disp w/155 bbl wtr. C 00 psi, held each test for 2-1/4" hole @ 4335'. RIH 1.87, 12.90 cu ft/sx. Tail is 150 bbl cmt to surf PT is	the Bond No. of ults in a multiple donly after all 5:00 hrs. To x CIC, yld 1. Eirc 83 bbls of the min. PT w/102 jts 9-in w/440 sx	n file with BLM/BIA. le completion or recorrequirements, including 33, 14.80 ou ft/sx, and to surf. WOC. csg to 1500 psi for 5/8" 40# J-55 BTCCIC, yld 1.33, 14.8	Required submpletion in a pring reclamation 1062'. RIH . Tail in r 30 min, go	sequent reports must be few interval, a Form 3160, have been completed an w/25 REGUL MID-CONT	iled within 30 days -4 must be filed once		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #388072 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/18/2017 ()								
Name (Printed/Typed) LINDA GO	CIALIST	/ //						
			A	CCEPTE	D FOR RECO	<u> </u>		
Signature (Electronic St	this space for	R FEDERA	Dane 04/12/20	11		1,00		
	THO OF AGE TO	LDLIV		102 00	1(9/2017/	Aller 1		
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	Title	BUREAU OF LAND MANAGEMENT						
Title 18 U.S.C. Section 1001 and Title 43 U. States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a cr	rime for any pe	rson knowingly and v			gency of the United		
(Instructions on page 2)	OR-SUBMITTED ** OP			OPERATO	OR-SUBMITTED **	. //		
			. /					

Additional data for EC transaction #388072 that would not fit on the form

32. Additional remarks, continued

(9/9/2017 - 9/10/2017) TD 8-3/4" hole @ 10,831' & 8-1/2" hole @ 17,940'. RIH w/430 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 17,927'. Lead in w/805 sx cmt, yld 2.90, 11.00 cu ft/sx. Tail in w/1478 sx, no yld, 8.30 cu ft/sx. Disp w/414 bbl wtr. ETCO @ 1100'. Rig Release @ 05:00.