

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Anderson Ranch 10 State
2. Name of Operator Grand Banks Energy Co	8. Well Number 001
3. Address of Operator 10 Desta Drive, Suite 300E, Midland, TX 79705	9. OGRID Number 155471
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>10</u> Township <u>16S</u> Range <u>32E</u> NMPM Lea County	10. Pool name or Wildcat Anderson Ranch Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4317.2 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Add Pay ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
Perfs will be added in the Wolfcamp @ 8930-8960' (8 holes and acidized w/4000 gal 15% HCL) using the following procedure. We plan to move on location 01/22/2018.

1. MIRU WSU
2. POOH w/rods and pump R&R pump
3. NDWH NUBOP
4. Release TAC POOH w/tbg
5. MIRU Wireline Run GR-CCL PBTD (10000' +/-) to 8800'
6. Perf 8930, 8953, 8960 w/ 2JSPF RD Wireline
7. PU RBP w/ball catcher and PKR for 5 1/2 17# csg. Hydrotest in hole 6000 psi to 9000'. Set RBP and test 1000 psi.
8. MIRU Acid crew w/4000 gal 15% HCL
9. Pull pkr to 8960' Spot 500 gal 15% HCL Displace 50 BW
10. Pull pkr to 8800' reverse 5 bbls and set pkr
11. Breakdown perfs
12. Acidize with remaining 3500 gal @ 5000 psi, pump 15 bbls then (2) 7/8 BS (1.5 SG) every 10 bbls to 20 BS. Displace 55 bbls produced water. Surge as necessary to vac truck.
13. Wait 4 hrs
14. Swab for results
15. Release pkr and plug. POOH
16. TIH w tbg as before
17. ND BOP NUWH
18. Run pump and rods as before.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 1-17-18  
Type or print name Denise Jones E-mail address: djones@cambridgemanagement.com PHONE: 432 620-9181  
**For State Use Only** Petroleum Engineer  
APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE 01/19/18  
Conditions of Approval (if any): \_\_\_\_\_