

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
JAN 19 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM56265
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY ST., SUITE 1200, UNIT-20 FORT WORTH, TX 76102	3b. Phone No. (include area code) 817-953-3728	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 25, T20S, R34E, SWSE, 330 FSL, 1920 FEL		8. Well Name and No. LEA SOUTH 25 FED COM 2BS 11H
		9. API Well No. 30-025-43036
		10. Field and Pool or Exploratory Area LEA, BONE SPRING SOUTH
		11. Country or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

*****SPUD & DRILLING SUNDRY*****

09/12/2017-GAVE BLM 24 HR SPUD NOTICE
09/14/2017-SPUD WELL
09/15/2017-DRILL 17.5" SURFACE HOLE TO 1849' MD
09/16/2017-RAN 44 JTS OF 13.375", 54.5#, J55 BTC CSG SET @ 1849' MD
09/17/2017-CMNT 13.375" CSG W/1089 SXS, CLASS C LEAD CMNT @ 2.53 YIELD; PUMPED 414 SXS, CLASS C TAIL CMNT @ 1.32 YIELD W/ 284 SXS CMNT RETURNED TO SURFACE
09/18/2017-TEST BOP & SURF EQUIP, 250 LOW, 5000 HIGH; ANNULAR 250 LOW, 1500 HIGH, 10 MIN, GOOD TEST; TEST 13.375" CSG 1500 PSI, 30 MIN, GOOD TEST
09/22/2017-DRILL 12.25" HOLE TO 5832' MD
09/23/2017-NOTIFIED BLM OF CSG & CMNT JOB; RUN 128 JTS OF 9.625", 40#, J55 LTC CSG, SET @ 5817' MD
09/24/2017-PUMP 588 SXS CLASS H LEAD CMNT @ 1.72 YIELD; PUMP 309 SXS CLASS H TAIL CMNT @ 1.38 YIELD, NO RETURNS; CONTACTED BLM ENGINEERING; PUMP 1705 SXS CLASS C LEAD CMNT @ 1.73 YIELD, NO RETURNS
09/25-09/26/2017-PUMP 12.8 PPG CMNT DOWN ANNULUS THRU WELLHEAD, PUMP 97 BBLs CMNT UP INSIDE BOP'S, WASHED OUT BOP'S, CONTACT BLM ENGINEERING REQUESTED RUNNING CBL; CMNT FELL, PUMPED 30 MORE BBLs CMNT ABOVE LANDING JOINT IN BOP'S, WASHED THRU BOP AGAIN; PUMPED TOTAL OF 127 BBLs CMNT; PUMP 57 BBLs CMNT DOWN ANNULUS THRU WELLHEAD, TOTAL OF 184 BBLs PUMPED, ESTIMATED BOTTOM OF CMNT 2850, TOC @ SURFACE; RUN CBL, LOG FROM SURFACE TO 4030'; WOC 24HRS; PRESSURE TEST TO 2642 PSI FOR 30 MIN, GOOD TEST

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
JENNIFER ELROD

Title SR. REGULATORY TECH

Signature *Jennifer Elrod* Date 10/03/2017

*Submitted via
Hardcopy due to
ISSUES w/ WTS
System.*

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

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5. Lease Serial No. **NMNM56265**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. **LEA SOUTH 25 FED COM 2BS 11H**

2. Name of Operator **CHISHOLM ENERGY OPERATING, LLC**

9. API Well No. **30-025-43036**

3a. Address **801 CHERRY ST., SUITE 1200, UNIT-20
FORT WORTH, TX 76102**

3b. Phone No. (include area code)
817-953-3728

10. Field and Pool or Exploratory Area
LEA, BONE SPRING SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 25, T20S, R34E, SWSE, 330 FSL, 1920 FEL

11. Country or Parish, State
LEA COUNTY, NM

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TD/CSG/RIG RELEASE SUNDRY

10/08/2017-DRILL 8 3/4" PRODUCTION HOLE TO 14080TD

10/09/2017-CIRC & CLEAN HOLE; LAY DOWN DRILL PIPE

10/10/2017-NOTIFIED BLM OF CSG JOB @ 13:30

10/10-10/11/2017-RAN 315 JTS, 5 1/2", 17#, P110 BTC CSG; SET @ 14078MD

10/11/2017-NOTIFIED BLM @ 5AM OF CMNT JOB; PUMPED 509 SXS, CLASS H LEAD CMNT @ 2.98 YIELD; PUMPED 430 SXS CLASS H LEAD 2 CMNT @ 2.35 YIELD; PUMPED 1369 SXS CLASS H TAIL CMNT @ 1.2 YIELD; 40 BBLs CONTAMINATED CMNT BACK TO SURF, NO GOOD CMNT; DISCUSSED PLAN W/P. HUTCHINS @ BLM. CONTACTED C. NIMMER @ BLM 7:15 PM AND RECEIVED PERMISSION TO RUN CBL AT LATER TIME AND RELEASE RIG.

10/12/2017-RIG RELEASED @ 6AM

HOED
JAN 19 2018
RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

JENNIFER ELROD

Title SR. REGULATORY TECH

Signature

Date 10/13/2017

Submitted via hard copy due to issues w/ WIS system

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)