Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com 3a. Address ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-686-3689	JAN 16		3H xploratory Area 6I UPPER WC	
2. Name of Operator Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com 3a. Address ATTN: STAN WAGNER P.O. BOX 2267 3b. Phone No. (include area code) Ph: 432-686-3689	RECE	9. API Well No. 30-025-42396 10. Field and Pool or E WC-025 S24333	xploratory Area 6I UPPER WC	
EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com 3a. Address ATTN: STAN WAGNER P.O. BOX 2267 3b. Phone No. (include area code) Ph: 432-686-3689		30-025-42396 10. Field and Pool or E WC-025 S24333	6Î UPPÊR WC	
ATTN: STAN WAGNER P.O. BOX 2267 Ph: 432-686-3689		WC-025 S24333	6Î UPPÊR WC	
	,		State	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		LEA COUNTY, N	11. County or Parish, State	
Sec 26 T24S R33E Mer NMP SESW 500FSL 1615FWL		LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF	TYPE OF ACTION			
□ Notice of Intent □ Acidize □ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
Alter Casing Hydraulic Fracturing	☐ Reclam		☐ Well Integrity	
Cashing Repair New Constitution	Recomp		☑ Other Drilling Operations	
☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon		arily Abandon		
Convert to Injection Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting	□ Water I			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measure Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. following completion of the involved operations. If the operation results in a multiple completion or recontesting has been completed. Final Abandonment Notices must be filed only after all requirements, including determined that the site is ready for final inspection. 12/19/17 Tested surface casing to 1500 psi for 30 minutes. Test good. 12/20/17 Resumed drilling 12-1/4" hole. 12/22/17 Ran 9-5/8", 40#, J55 LTC (0'-3971') Ran 9-5/8", 40#, HCK55 LTC (3971'-5120') Cement lead w/ 1160 sx Class C, 12.7 ppg, 2.0 CFS yield; tail w/ 200 sx Class C, 16.0 ppg, 1.12 CFS yield. Tested casing to 2000 psi for 30 minutes. Circulated 175 bbls cement to surface. Resumed drilling 8-3/4" hole. 12/27/17 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0'-906')	Required sul mpletion in a i ng reclamation	bsequent reports must be a new interval, a Form 3160 n, have been completed an	filed within 30 days 0-4 must be filed once	
Electronic Submission #399309 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/03/2018 () Name (Printed/Typed) STAN WAGNER Title REGULATORY SPECIALIST				
And Andrew Appear OTAH WHONEIT	ACCED	TED FOR REC	CORDY /	
Signature (Electronic Submission) Date 01/02/20	18	TED HOTTIES	$\frac{1}{X}$	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE NO 18 2018				
Approved By Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	1	RESBAUTTELD OF THE		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

Additional data for EC transaction #399309 that would not fit on the form

32. Additional remarks, continued

Ran 7-5/8", 29.7#, ICYP-110 MO-FXL (906'-11819')

12/28/17 Cement lead w/ 345 sx Class C, 11.5 ppg, 2.72 CFS yield; tail w/ 220 sx Class C, 16.0 ppg, 1.12 CFS yield. ETOC at 4146'. Tested casing to 2800 psi for 30 minutes. Test good.

12/29/17 Resumed drilling 6-3/4" hole.