Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re-e abandoned well. Use form 3160-3 (APD) for such pr			LLS	MOC. Hobbs	OMB N	APPROVED O. 1004-0137 anuary 31, 2018
SUBMIT IN TRIPLICATE - Other instructions on DBBS OCD					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well ☑ Oil Well □ Gas Well □ Oth	JAN 162					
2. Name of Operator DEVON ENERGY PROD CO LP Contact: CHANCE BLAND E-Mail: chance.bland@dvn.com				/FD	9. API Well No. 30-025-44145	-
3a. Address 123 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-693-9277			10. Field and Pool or Exploratory Area SAND DUNES; BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 6 T23S R32E Mer NMP NWNW 535FNL 800FWL 🔪					LEA COUNTY,	NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	Deep	en	Product	ion (Start/Resume)	□ Water Shut-Off
-	□ Alter Casing	🗖 Hydra	aulic Fracturing	🗖 Reclam	ation	U Well Integrity
Subsequent Report	Casing Repair	_	Construction	Recomp		🛛 Other
Final Abandonment Notice	<ul> <li>Final Abandonment Notice</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>		Plug and Abandon Plug Back		<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Devon Energy is respectfully informing you that casing is as follows. (11/27/2017 ? 11/29/2017) Spud @ 17:00. TD 17-1/2? hole @852?. RIH w/ 23 jts 13-3/8? 54.50# J-55 BTC cso set @ 840?. Lead w/ 865 sx CIC, yld 1.34 cu ft/sk. Disp w/ 123 bbls FW. Circ 70 sx cmt to surf, PT BOPE 250/3500 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. (11/30/2017 ? 12/3/2017) TD 12-1/4? hole @6031?. RIH w/ 83 jts 9-5/8? 40# J-55 BTC csg &59 jts 40# K-55 set @ 6026?. Lead w/ 800 sx CIC, yld 3.62 cu ft/sk. Tail w/ 235 sx CIC, yld 1.34 cu ft/sk. Disp w/ 200 bbls FW. Circ 104 sx cmt to suff. PT csg to 2765 psi for 30 mins, OK. 12/4/2017 ? 12/24/2017) TD 8-3/4? hole @ 10596? & 8-1/2? hole @ 20405?. RIH w/ 490 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 20390?. 1st lead w/ 540 sx cmt, yld 3.64 cu ft/sk. Tail w/1985 sx cmt, yld 1.47 cu ft/sk. Disp w/ 472 bbls water. ETOC 3992?. RR @ 17:00.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #399564 verified by the BLM Well Information System For DEVON ENERGY PROD CO LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/04/2018 ()						
Name (Printed/Typed) CHANCE	BLAND		Title AUTHO	RIZEDREF	RESENTATIVE R	-CORD //
Signature (Electronic	Submission)		Date 01/04/20	018		
THIS SPACE FOR FEDERAL OR STATE OFFICE USEAN 5/2018						
						$A \sqrt{1/n}$
Approved By T Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				BURE	ALOFLAND MANAG	EMENTDete / // Y
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** PMV						