Submit 1 Copy Office	Copy To Appropriate District State of New Mexico		exico	Form C-103	
Office District I – (575) 748-1283 OH. GONGERNAL EVEN MEXICO State of New Mexico State of New Mexico Minerals and Natural Resources OH. GONGERNAL EVEN NOV. D. N. 1981			ural Resources	Revised July 18, 2013 WELL API NO.	
	District III – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 AND ADDITION DIVISION 1220 South St. Francis Dr.			30-025-44125	
District III - (5				5. Indicate Type of Lease STATE FEE	
	Conto La NIM V/505			6. State Oil & Gas	_
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, RECEIVED 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Neptune 10 State Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 602H	
2. Name of Operator EOG Resources, Inc.				9. OGRID Number 7377	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702				Triple X; Bone Spring	
Unit Letter N : 630 South South South Seet from the line and line and line and line line line line line line line line					
Section 10 Township 24S Range 33E NMPM County Lea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					ORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN					AND A
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER: OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
1/08/18 TD at 22238' MD.					
1/09/18 Ran 5-1/2", 20#, ECP-110 DWC/CIS MS (0'-22230')					
1/10/18 Cement lead w/ 1075 sx Class H, 15.6 ppg, 1.20 CFS yield.					
Tested casing to 6000 psi. ETOC at 10610'. 1/11/18 Released rig.					
Spud Date:	10/21/17	Rig Release Da	ate: 1/11/18		
Span Date:	10/21/11		1711710		
Thereber and	C. 41 - 4 41 - i - C 4i 1 i -			11-1:-6	
I nereby certi	fy that the information above is	true and complete to the b	est of my knowledge	e and belief.	
SIGNATURE Stan Wan TITLE Regulatory Analyst DATE 01/12/2018					
Stan Wagner 432-686-3689					
Type or print name E-mail address: PHONE: 432-000-3009 For State Use Only					
Petroleum Engineer (.c./.					
APPROVED BY: TITLE DATE Of 17/10					
					1