Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENNMOCD SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
					5. Lease Serial No. NMNM02965A	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 3BBS OCD					7. If Unit or CA/Agree	ment, Name and/or No.
 Type of Well ☐ Oil Well	JAN 162		8. Well Name and No. EL MAR 21 W1CN FED COM 3H			
2. Name of Operator MEWBOURNE OIL COMPAN	rHAN n o. (inc itient earcade) 93-5905		9. API Well No. 30-025-43072			
3a. Address3b. PhonePO BOX 5270Ph: 575HOBBS, NM 88241Ph: 575			10. Field and Pool or Exploratory Area WOLFCAMP 84410			
4. Location of Well (Footage, Sec., 7			11. County or Parish, S			
Sec 21 T26S R33E Mer NMP			LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	Deej			tion (Start/Resume)	□ Water Shut-Off
Subsequent Report	Alter Casing		raulic Fracturing	□ Reclam		□ Well Integrity
☐ Final Abandonment Notice	Subsequent Report Casing Repair Final Abandonment Notice Change Plans		w Construction g and Abandon	Recomp Tempor	arily Abandon	Other Drilling Operations
	Convert to Injection	D Plug			-	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 11/28/17TD'ed 8 3/4" hole @ w/450 sks Lite Class H (35:35 Mixed @ 15.6#/g w/1.18 vd. D Tested csg to 6000# for 30 m of DV tool to the pits. Cmt 2nd w/100 sks Class C w/0.2% ref 8:45 P.M. 11/28/17. Did not ci DV tool w/5000#. Set Camero P.M. 11/29/2017, tested csg t	rk will be performed or provide d operations. If the operation re- bandonment Notices must be file inal inspection. () 12571'. Ran 12550' of 7 () 4) w/additives. Mixed @ Displaced w/464 bbls mud in, held ok. Drop bomb & d stage w/100 sks Class C tarder. Mixed @ 14.8#/g w irc cmt. Lift pressure @ 80 on mandrel hanger through	The Bond No. or sults in a multipl ed only after all 26# P110 L 12.5#/g w/2 Plug down (opened DV to C (50:50:10). I w/1.32 yd. Dis 00# @ 3 BPM h BOP w/2750	file with BLM/BIA completion or reco- equirements, includi T&C Csg. Ceme 22 yd. Tail w/400 0 6:15 PM 11/28 ol w/800#. Circ 2 /lixed @ 11.9#/g placed w/229 bb . Estimated TOC #. FIT test to 13	. Required su mpletion in a ng reclamatio ented 1st st sks Class /17. Set EC 228 sks of c w/2.47 yd. is mud. Plu 2 @ 4548 . 5 PPG EM	bsequent reports must be : new interval, a Form 3160 n, have been completed at age H. CP w/2400#. cmt off Tail g down Closed	filed within 30 days 0-4 must be filed once
Bond on file: NM1693 nationv						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #397770 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/20/2017 ()						
Name(Printed/Typed) JACKIE LATHAN			Title AUTHORIZED REPRESENDATIVE RECORD			
Signature (Electronic Submission)			Date 12/12/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	Title BUREAU OF LUND MANAGEMENT					
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to condu-	Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and thin its jurisdiction.	willfully to m	ake to any department or	agency of the United
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						
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