Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMNM02965A

	SUNDRY	NOTICES	AND F	REPORTS	ON WELLS
00	not use th	is form for	propos	als to drill	or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposed BBS OCD

6. If Indian, Allottee or Tribe Name

		The second second second second second								
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.									
1. Type of Well	8. Well Name and No. EL MAR 21 W1CN FED COM 3H									
Oil Well Gas Well Oth Name of Operator	IVED	9. API Well No.								
MEWBOURNE OIL COMPAN		30-025-43072								
3a. Address PO BOX 5270 HOBBS, NM 88241		10. Field and Pool or Exploratory Area WOLFCAMP 84410								
4. Location of Well (Footage, Sec., T.	11. County or Parish, State									
Sec 21 T26S R33E Mer NMP	LEA COUNTY, NM									
12. CHECK THE AF	REPORT, OR OTH	ER DATA								
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize	e Deepen		□ Product	ion (Start/Resume)	☐ Water Shut-Off				
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Recla		☐ Reclama	ation	■ Well Integrity				
Subsequent Report	☐ Casing Repair	■ New Construction		☐ Recomplete		Other				
☐ Final Abandonment Notice	☐ Change Plans		☐ Plug and Abandon ☐ To		arily Abandon	Drilling Operations				
	Convert to Injection	☐ Plug	☐ Plug Back		Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/06/2017 TD'ed 6 1/8" hole @ 17065' MD. Ran 17025' of 4 1/2" 13.5# HCP110 LT&C csg. Cmt w/300 sks Lite Class H (50:50:10) w/additives. Mixed @ 11.9#/g w/2.48 yd. Released dart. Displaced w/205 bbls BW. Plug down @ 2:15 A.M. 12/08/17. Bump plug w/2524#. Set packer w/90k# & release from liner. Displaced 7" csg w/320 bbls BW. Circ 52 sks of cmt off of liner top to the pits. At 3:30 A.M., 12/08/17, test liner top to 1500# for 30 mins, held OK. Top of liner @ 11783' Rig released on 12/08/2017 @ 5:30 P.M. Bond on file: NM1693 nationwide & NMB000919										
14. I hereby certify that the foregoing is	true and correct.					-////				
Electronic Submission #397787 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/20/2017 ()										
Name (Printed/Typed) JACKIE L	RESENTATIVE	711								
Signature (Electronic S	D FOR RECO	RD //								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second of the se	uitable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a	crime for any po	erson knowingly and		AND MANAGEMENT AD FIELD OFFICE	Date				
States any false, fictitious or fraudulent s	statements or representations as	to any matter w	min its jurisdiction.		1 /	. //				